FILE NULALLUNA

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Pate Well Completed 3-17-75

W.... OS.... PA....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.

. . . . ! T Tat.

Egg Sonie CR. bat. Mi-L. Sonie......

Blog.... CCLog... Others....

SUBMIT IN TRIPLICATE.

(Other instructions on

THE	E STATE OF UTAH	(Other instruction reverse side)
DEPARTMENT	OF NATURAL RESOURCES	

	DIVISION OF (OIL & GAS CONS					5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION	Y FOR PERMIT	TO DRILL, DI	EEPEN	, OR	PLUC	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	ILL X	DEEPEN []	PL	.UG E	ACK [7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS 🦳	: : :	SINGL	· 🗀		LTIPLE	S. FARM OR LEASE NAME
WELL X W	ELL OTHER		ZONE		ZON	E L	Fisher
	MAPCO Inc.						9. WELL NO.
. ADDRESS OF OPERATOR			·				_ 1 - 12
	Suite 320 Pla			- [0]	00		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (R	1537 Avenue D	d in accordance with	any State	requirem	ents.*)		Altamont
At surface NW NE	(1049' FNL & 1	754¹ FEL) Sec	tion	12,		LIVIA	11. SEC., T., R., M., SR BLK. AND SURVEY OR AREA
At proposed prod. zon	S., R. 4 W., U	SM, Duchesne	County	/, Uta	ıh /	LIV	Section 12
_	ame				5	E ·	T. 1 S., R. 4 W., USM
	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH 13. STATE
1 Mil	e NE of Altona	h					Duchesne Utah
5. DISTANCE FROM PROPORTION TO NEARES	OSED*	1	16. NO. OF	ACRES I	N LEASE		O. OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LIN (Also to nearest drlg	(E, FT. Line, if any)	491	632	2.34			640.0
8. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION®	1	19. PROPOS		I	20. RO	TARY OR CABLE TOOLS
OR APPLIED FOR, ON TH			17,6	500 🔨			Rotary
. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
6750' G	.L 6770'	ζ.Β.					December 1, 1973
J.		PROPOSED CASING	AND CE	MENTIN	G PRO	GRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING	DEPTH		QUANTITY OF CEMENT
12-1/4"	9-5/8"	Mixed		3,0			As required
8-3/4"	7-5/8"	Mixed		15,7			As required
6-1/2"	5-1/2"	23#/ft. P-1	10	17,6		_	As required
:	(liner)		·			·	
following B single gate gate Shaffe	.O.P. equipmen Shaffer LWS w r LWS. Other o	t: one 13-5/ ith 4" flange equipment wil	8", 50 d side l incl	000 ps coutlude (i Hydets; 1) a	dril; or and one recordi	O', which includes the ne 13-5/8", 5000 psi e 13-5/8", 5000 psi dualing pit level indicator a mud return indicator.
							12/0
ne. If proposal is to eventer program, if any	drill or deepen direction	proposal is to deepen ally, give pertinent d	or plug l ata on su	back, give bsurface :	data o location	n present pros	oductive sone and proposed new productive red and true vertical depths. Give blowout
	1201		Manag	er of	0pe	ations	
SIGNED	1/1/1	TITLE	North		•		DATE November 28, 197
(This space for Ford	ral or State office use)						
PERMIT NO.	3-0/3-3029	19	APPI	ROVAL DAT	E		
APPROVED BYCONDITIONS OF APPROV	AT ID ANY	TITLE					DATE



M

PRODUCTION DIVISION

December 3, 1973

State of Utah Department of Natural Resources Division of Oil and Gas Commission 1588 West North Temple Salt Lake City, Utah

ATTENTION: Mr. Paul Burchell

Re: MAPCO, Fisher No. 1-12

NW NE Sec. 12, T. 1 S., R. 4 W.,

Duchesne County, Utah

Dear Paul:

You may have noted the one foot (1') discrepancy between the coordinates shown on the survey plat and those described in the Application for Permit to Drill (i.e. 1048' FNL as compared with 1049' FNL on the application). We are changing the number on our copies of the application and would hope that you might be able to do the same on the copies submitted to your office. If you need corrected copies submitted, please let us know. Further, if you have not yet received your copies of the survey plat, please let us know, and we will mail copies to you immediately.

Best regards,

MAPCO INC.

L. B. McDade, Geologist

Sprowelle

LBM:awm



PRODUCTION DIVISION

November 29, 1973

State of Utah Department of Natural Resources Division of Oil and Gas Commission 1588 West North Temple Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

Re: MAPCO, Fisher No. 1-12 NW NE Sec. 12, T. 1 S., R. 4 W.,

Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies of our Application for Permit to Drill on the above captioned well. Wintah Engineering & Land Surveying, Vernal, has been instructed to mail you three (3) copies of the survey plat directly from their office to facilitate processing this application.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO INC.

L. B. McDade, Geologist

SBMorrade

LBM:awm

Enclosures

December 4, 1973

Mapco Inc. 1537 Avenue D Suite 320 Billings, Montana

> Re: Well No. Fisher #1-12 Sec. 12, T. I S, R. 4 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30279.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

W.

, === == .	GAS CONS	ERVATION CO	OMMISSIC	(Other instructions overse side)	5. Li	EASE DESIGNATION A	ND BERIAL NO.
		ICES AND RE		N WELLS ack to a different reservoir.	6. IS	INDIAN, ALLOTTEE	OR TRIBE NAM
1. OIL X GAS WELL	OTHER				7. U	NIT AGREEMENT NAM	3
2. NAME OF OPERATOR					1	ARM OR LEASE NAME	1
	MAPCO Ir					sher	
8. ADDRESS OF OPERATOR	-	20 Plaza West	-	to F0102	1	ELL NO. - 12	
4. LOCATION OF WELL (R		enue D, Billi				FIELD AND POOL, OR	WILDCAT
See also space 17 belo	w.)	learly and in accorda	nce with any t	state requirements.	l	tamont	
	NW NE ()	1049' FNL & 1	754' FEL)		BRC., T., R., M., OR BL	K. AND
		12, T. 1 S.,			Se	ction 12,	
		e County, Uta			Т.	1 S., R. 4	
14. PERMIT NO.		15. BLEVATIONS (Sh			12.	COUNTY OR PARISH	18. STATE
43-013-3027	9	6750' G.L	6770	¹ K.B.	Du	chesne	Utah
16.	Check Ap	propriate Box To	Indicate No	ature of Notice, Report	, or Other	Data	
и	OTICE OF INTEN	TION TO:		8	UBSEQUENT R	BPORT OF:	
TEST WATER SHUT-OF	yr 🔲 1	PULL OR ALTER CASIN	, 🔲 📗	WATER SHUT-OFF		REPAIRING WI	ELL
FRACTURE TREAT	, , , , , , , , , , , , , , , , , , ,	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	ING
SHOOT OR ACIDIZE	^	ABANDON*		SHOOTING OR ACIDIZIN	G	ABANDON M ENT	"• _
REPAIR WELL	c	HANGE PLANS		(Other)	results of mu	ltiple completion or	Well
				Completion or R	ecompletion I	Report and Log form	1.)
(Other) 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) * DECEMBER RE	well is direction	RATIONS (Clearly Stat nally drilled, give su	e all pertinent bsurface locati	details, and give pertinent ons and measured and true	dates, includ	ing estimated date hs for all markers i	of starting an
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	well is direction	RATIONS (Clearly states and states and states and states and states and states are states as a state and states are states and states are states as a state are states are states as a state are states as	e all pertinent bsurface locati	details, and give pertinent	dates, includ	ing estimated date hs for all markers a	of starting an
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) • DECEMBER REI 12-18-73:	PORT: SPUDDED T.D. 620 35% LCM,	8:45 P.M. O'; drilled to regained fur	bsurface locati co 620'; ill retur	details, and give pertinent ons and measured and true lost circulation ins. Two nozzels	dates, includ vertical dept Pumpe	ed 2 pills co	of starting and zones per
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) * DECEMBER REI 12-18-73: 12-19 thru	SPUDDED T.D. 620 35% LCM, tripped T.D. 620 and ran	8:45 P.M. O'; drilled to the count to unpluation of the count to unplus to unpluation of the count to unplus to unplus to unplus	co 620'; ull retur ug bit; p and reami on log f	lost circulation ns. Two nozzels ipe stuck at 267 ng trying to fine rom 350 to 48'.	dates, includ vertical dept Pumpe in bit d fish.	d 2 pills contained became plug	of starting and zones per containing ged;
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) * DECEMBER REI 12-18-73: 12-19 thru 12-22-74: 12-23 thru 12-26-73:	PORT: SPUDDED T.D. 620 35% LCM, tripped T.D. 620 and ran Tripped	8:45 P.M. O'; drilled to the sum of the sum	co 620'; ull retur ug bit; p and reami on log f sh and la	lost circulation rs. Two nozzels ipe stuck at 267 ng trying to find rom 350 to 48°. id down same.	dates, includ vertical dept Pumpe in bit d fish. Found t	d 2 pills contact became plugged up to op of fish	of starting mand zones personnes per
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)* DECEMBER REI 12-18-73: 12-19 thru 12-22-74: 12-23 thru	SPUDDED T.D. 620 35% LCM, tripped T.D. 620 and ran Tripped T.D. 620 75 sacks Waited of Cemented Cello Fi tagged of CaCl ₂ , 3	8:45 P.M. O'; drilled to the second to the	co 620'; all retur ag bit; p and reami on log f sh and la n to 250 containin nours. T acks BJ " returns . Cemen	lost circulation ns. Two nozzels ipe stuck at 267 ng trying to find from 350 to 48'. id down same. I. Rigged up BJ as 3% CaCl ₂ , 3% so in the containing to surface. WOC ted with 100 sacello Flake. Job	dates, includ vertical dept Pumpe in bit fish. Found t Inc. an alt, 1/4 gged top 3% CaCl 4 hours ks class complete	Rigged up op of fish of cemented at the composition of the composition	ontaining and zones pertaining ged; Schlumber at 71.5' with o Flake. at 235'. 1/4#/sacin and ning 3% 12-28-7
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u = u	STATE OF UTAH	SUBMIT IN TRIPLICATE] •
OIL &	GAS CONSERVATION COMM	(Other instructions on reductions of reductions on reductions on reductions on reductions of reducti	5. LEASE DESIGNATION AND SERIAL NO
SUN (Do not use this	IDRY NOTICES AND REPO form for proposals to drill or to deepen o Use "APPLICATION FOR PERMIT—" for	RTS ON WELLS r plug back to a different reservoir. r such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAM
1.			7. UNIT AGREEMENT NAME
WELL GAS WELL 2. NAME OF OPERATOR	OTHER		
2. NAME OF OPERATOR	MAPCO Inc.		8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR	Suite 320 Plaza West		Fisher
	1537 Avenue D, Billlings	. Montana 59102	9. WELL NO.
LOCATION OF WELL (F			10. FIELD AND POOL, OR WILDCAT
At surface	ow.) NW NE (1049' FNL & 1754'	FEL) Section 12,	Altamont
	1. 1 3., N. 4 W., USM	,	11. BEC., T., B., M., OR BLE, AND
	Duchesne County, Utah		Section 12
4. PERMIT NO.			T. 1 S., R. 4 W., USM
43-013-302	15. BLEVATIONS (Show who		12. COUNTY OR PARISH 18. STATE
		- 6781' K.B.	Duchesne Utah
6.	Check Appropriate Box To India	ate Nature of Notice, Report, or (Other Data
3	OTICE OF INTENTION TO:		UBNT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			of multiple completion on Well letion Report and Log form.)
proposed work. If	COMPLETED OPERATIONS (Clearly state all pewell is directionally drilled, give subsurface	ertinent details, and give pertinent dates,	including estimated date of starting any
JANUARY REI		NOTE ELEVATION CORRECTI	
	· LEAGE	NOTE ELEVATION CORRECT	ON L
l-l thru			
1-8-74:	T.D. 2803'; drilling Duc	hesne River formation.	
l-9 thru			
1-12-74:	T.D. 2803'; ran 34 joint	s of 9-5/8", 36#, K-55 S	TC and 36 joints of 9-5/
	TO#, N-55 SIL casing (to	otal of /O its.). Rangu	ide shoe and float colla
	on bottom joint of casin	ng. Landed casing at 280	31 Bl Inc comented
	with /60 sacks of BJ "Li	te" containing 2% salt.	2% CaCla followed by
	JUU Sacks of Class "G" C	ontaining 2% CaCl Bum	ned nlug at 3·25 AM
	ich and then last material	Had full returns for fir	st three quarters of
	90 CF 75 cacks Class UC	s. WOC. Cement at 502'	, cemented top with
	90 CF, 75 sacks Class "G	With 10% Chipseal and	2% CaCl ₂ . WOC. Cemente
	with 90CF, 75 sacks Blas	agad coment at 2001:	and 2% CaCl ₂ . Top of
	cmeent at 40'. WOC. Ta	loss UCH with 12% Comment	-5/8" casing annulus.
	Cemented with 73 sacks C of cement fill at 192'.	Comented with 200 spale	1, 2% tatl. lagged top
	tagged top of cement at	112'. Cemented with 200	sacks coment as above;
	Had 100% returns while c	ementing last 200 sacks	War
1-13-74:	1.D. ZOU3'; Yellow Jacke	t testing BOP and manifo	ld. Nippling up and
thru 1-31-74:	pressure tested BOP's.		
. I hereby certify that the	T.D. 85401; drilling Duc	hesne River formation.	
SIGNED	TITLE	Manager of Operations Northern District	F-6 10 10-
	11115	TOUR LIGHT DISCITED	
(This space for Federa	i or State office use)		
APPROVED BY	TITLE		TO A CIVIN
	ROVAL, IF ANY:		DATE

211

n OGCC-1 be	0.77	A M M O D TI M A TI		Ol'Diam in more colon		<u>~</u>
$Z = I_{i}$		ATE OF UTAH		SUBMIT IN TRIPLICATE (Other instructions on reverse side)	5. LEASE DESIGNATE	ON AND SPRIAT NO
<i>- 1)</i> • •	OIL & GAS CON	SERVATION COM	MISSION	l verse side)	O. SARGE DESIGNAL.	ON AND BERIAL NO.
(Do no	SUNDRY NO	TICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
	Use "APPLIC	osals to drill or to deepen CATION FOR PERMIT—" f	or such propo	sals.)	İ	
OIL X	GAS OTHER				7. UNIT AGREEMENT	EMAK
2. NAME OF O	PERATOR MAPCO I	nc.			8. FARM OR LEASE N	4VMB
8. ADDRESS OF	OPERATOR Suite 3	20 Plaza West,			9. WELL NO.	
	1537 Av	enue D, Billings	s, Monta	na 59102	1 - 12	
4. LOCATION OF See also spe	F WELL (Report location ace 17 below.)	clearly and in accordance	with any Sta	te requirements.*	10. FIELD AND POOL,	OR WILDCAT
At surface	NW NE (1049' FNL & 1754	+' FEL)	Section 12,	Altamont	
		, R. 4 W., USM			11. SEC., T., R., M., O. SURVEY OR AR	
	Duchesn	e County, Utah			Section 12	
14. PERMIT NO.		15. BLEVATIONS (Show w	hether no no	CD ata\	T. I S., R.	4 W., USM
43-013	3-30279	6751' G.L.	- 6781	K.B.	Duchesne	Utah
16.	CI 1 A					
10.			icate Natu	re of Notice, Report, or (Other Data	
	NOTICE OF INTE	TION TO:	_	SUBSEQ	UENT REPORT OF:	
TEST WATE	CR SHUT-OFF	PULL OR ALTER CASING	_	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE 1	 	MULTIPLE COMPLETE	_	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR A		ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WEI (Other)		CHANGE PLANS	-	(Other) (Note: Report results	s of multiple completion	n on Well
	OPOSED OR COMPLETED OP	CRATIONS (Clearly state all	nurtinent de	Completion or Recomp	letion Report and Log f	(orm.)
proposed nent to th	work. If well is directions work.) *	onally drilled, give subsurf	ace locations	and measured and true vertic	, including estimated di al depths for all marke	ate of starting any ers and zones perti-
FEBRUARY						
2-1-/4:	I.D. 8660'; d	rilling Green Ri	ver for	mation.		
2-2 thru 2-4-74:	1.0. 0/54'; d	rilled to 8/54'.	Lost	pump pressure. Ch	necked pumps a	nd surface
2-4-/4:	off 1 041 bal	K. Pumped soft	line an	d tripped out of h	nole. Shock s	ub twisted
	bit in bolo	ow box. Lert o.	14 F	shock sub, 2 DC, 6	point reamer	, and 8-3/4
	grannle and t	ripped in to ten	ould be	at 8680'. Picked h at 8680'. Attem	up overshot w	ith 6-3/4"
	without succe	ss Trinned out	Dick	ed up bit and trip	ipted to wash (over fish
	at 8432'. Ci	rculated and mix	ed mud	at 8432'. Washed	from 8/22! to	111 1111
	fish at 8680'	. Circulated 1/	2 hour	at top of fish. T	rinned out wis	top oi
	Picked up ove	rshot with 6-3/4	l grapp	le and tripped in	hole to 8620	Washed
	from 8620 to	8680'. Washed c	ver fis	h and latch onto s	ame. Trippin	a out with
	fish.					y out with
2-5 & 6:	T.D. 8807'; t	ripped in with n	ew bit.	Resumed drilling	to 8770' and	lost 1000
	barrels. Reg	ained circulatio	n and r	esumed drilling to	8850'. Dril	lstring
	twisted in two	o. Tripped out	of hole	 Drilling lars p 	arted. Left b	hit. 2 DC's.
	stabilizer, 9	DC's and jars i	n the h	ole. Top of fish	at 8522'. Pic	cked up
	8-1/8" Bowen	overshot with 6-	1/4" gr	apple and Bowen ja	rs and tripped	d in hole.
	Washed over f	ish at 8522' and	latche	d onto same. Chai	ned out of hol	le with
	fish and laid					
18. I hereby cert	tify that the foregoing is	ON PAGE 2	Mana	of O		
SIGNED S	imes & Hollism	4		er of Operations ern District	M	sh 12 107/
	Edwin J. Mi	It IIII	<u> </u>	יווי טואנווענ	DATE Marc	ch 13, 1974
(This space	for Federal or State offic	e use)				
APPROVED	BY	TITLE	ē.		~ . ~	
	S OF APPROVAL IF A	NY.			DATE	

OGCC-1 be	STATE of UTAH	31	BMIT IN TRIP. ATE.	•	
OIL &	GAS CONSERVATION COM	(0	ther instructions on re- rse side)	5. LEASE DESIGNATION	AND BERIAL HO.
	NDRY NOTICES AND REP			6. IF INDIAN, ACLOTTER	NAME AND THE TO
I. OIL (Y) UAS	П			7. UNIT AGREEMENT NA	××
2. NAME OF OPERATOR				8. PARM OR EZASE NAM	
	MAPCO Inc.			Fisher	
8. ADDRESS OF OPPRANT	Suite 320 Plaza West,			9. WELL NO.	
	1537 Avenue D, Billing			1 - 12	
4. LOCATION OF WELL Bee also space 17 b	(Report location clearly and in accordance NW NE (1049 FNL & 175	e with any State rec	juirements.*	Altamont	WILDCAT
At surface	T. 1 S., R. 4 W., USM	4 FEL) SECT	.1011-12,	11. 22C., T., 2., M., OR B	LK. AND
	Duchesne County, Utah			Section 12	
	pacheshe country, can			T. 1 S., R. 4	
14. PERMIT NO.	15. ELEVATIONS (Show			12. COUNTY OR PARISH	
43-013-302	.79 6751 G.L.	- 6781' K.E	3.	Duchesne	Utah
16.	Check Appropriate Box To Ir	ndicate Nature o	f Notice, Report, or C	Other Data	
•	NOTICE OF INTENTION TO:	1	803390	UNIT REPORT OF:	
TEST WATER SHUT	PULL OR ALTER CASING		VATER SHUT-OFF	REPAIRING W	rett
PRACTURE TREAT	MULTIPLE COMPLETE	r	RACTURE TREATMENT	. ALTERING CA	ONIE
SHOOT OR ACIDIZE	ABANDON*		HOUTING OR ACIDIZING	ABANDONMEN	12*
REPAIR WELL	CHANGE PLANS	<u> </u>	Other)	of multiple completion	on Well
(Other)	(6)		Completion or Recomp	letion Report and Log for	m.)
proposed work. ment to this work	on completed operations (Clearly state and state is directionally drilled, give substantially drilled, give substa	urface locations and	measured and true vertic	al depths for all markers	and zones pert
MARCH REPO	DRT: - Continued				
	Spotted 100 sacks 50-50	Diamix conta	ining 12% gel,	12½% gilsonite.	3%
	Ca Cl ₂ , 2% salt with 1/2				
,	flushed drill pipe with	10 barrels v	ater. WOC. Tag		
	Broke circulation at 948				* *
3-19-74:	T.D. 9730'; drilled ceme	ent from 9496	to 9575. Lost	800 barrels muc	d while
	.drilling. Mixed 150 bar Spotted plug at 9575'.	Tripped out	containing snul	rplug, fiber and	D NULLS. 1125 hhla
•	mud past 24 hours.	iiipped odt	and putit votalit	s. Lost total	1125 0015
3-20-74:	T.D. 9730'; pumped 200 b	parrel, no re	turns. Pumped	100 sacks 50-50	Diamix
	cement. Pulled 10 stand				
•	barrels mud with 20% ret	urns. Pumpe	ed 100 sacks ceme	ent, pulled 10 s	stands,
	WOC. Tagged cement at 8	8940'. Pulle	ed up 10'; broke	circulation, fu	ull
2-21 +6	returns. Picked up bit,	started in	hole.	•	
3-21 thru 31-74:	T.D. 10,630'; drilled Gr	een River fo	ormation.		
			•		
			•		

18. I hereby certify that the foregoing is true and correct BIGNED Edwin J. Milt	Manager of Operations, TITLE Northern District	April 11, 1974
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

OGCC-1 b.				ntinue en mare	. m	-	
	STA	ATE FUTAH		SUBMIT IN TRII (Other instructions of verse side)	ATE" 5. LEAS	E DIBIGNATION	AND BERIAL NO.
OIL	& GAS CONS	SERVATION CO	DMMISSIO	N			
~:	NIDDY NO	UCEC AND DE	DODIC O	AL WELL C	6. 15 12	IDIAN, ALLOTTE	SHAR SHIST SO S
		ICES AND RE					
	Use "APPLIC	ATION FOR PERMIT	" for such pro	ck to a different reservoir.			
1. OIL (Y) UAS					7. UNIT	H TREMESEDY.	rwa
MELL (A) WEL		 				AN BEATL SO I	
2. NAME OF OPERATOR	MAPCO In	с.			Fish		~ *
8 ADDIES OF OPERA		O Plaza West,	 		9. WZL		
0. 2 2 2 2 3 3 3 3 3 3 3 3 3 3		nue D, Billin		ana 59102	1 -	12	
4. LOCATION OF WELL	(Report location	clearly and in accorda	nce with any S	tate requirements.*	10. FIE	LD AND FOOL, O	R WILDCAT
See also space 17 At surface	NW NE (1	049' FNL & 17	'54' FEL)	Section 12,	Alta	amont	
	T. 1 S.,	R. 4 W., USM			11. 820	., T., R., M., OR	DLK. AND
	Duchesne	County, Utah			1	ion 12	_
						NTY OR PARISE	4 W., USM
14. PERMIT NO. 43-013-30	270	6751 G.L.	-	· · ·	1 .	ATT OX PARISE Desne	Utah
45-015-30.	2/3	1 0/): 4.1.	07,05	K. D.	1 0001	103110	1 0 can
16.	Check A	ppropriate Box To	Indicate No	ature of Notice, Report,	or Other Do	ata	
	NOTICE OF INTE	TOT ROITE			Babquant bar	ORT 07;	
TEST WATER SHU	T-077	PULL OR ALTER CASING		WATER SHUT-OFF		METAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING C	
SHOOT OR ACIDIZE	. 🗆	ABANDON*		SHOUTING OR ACIDIZING	, 🔲	ABANDONME	HT*
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report r Completion or Re	esults of multi- completion Rep	ple completion ort and Log for	on Well rm.)
17. DESCRIBE PROPOSEI proposed work.	OR COMPLETED OF If well is direct	enations (Clearly statements) and consily drilled, give su	e all pertinent bsurface location	details, and give pertinent ons and measured and true	dates, including vertical depths	g estimated dat for all marker	te of starting any
ment to this worl	k.} *				•		• ****
MARCH REP	ORT: Conti	nued					•
3- 9-74:				42'. Drilled gre			
2.10 6.11	WOC 10 ho	urs. Tagged (cement an	d drilled green c	ement fro	m 8673 to	8678. WO
3-10 & 11	with full		ent and d	rilled good, firm	cement f	rom 8678	to 9422'
3-12 thru	with full	returns.				-	•
16-74:	T.D. 9730	': drilled Gre	een River	formation. On 3	-16 lost	circulat	ion
·	built mud	volume and pu	umped dow	n annulus and DP	without r	eturns.	Spotted
	840 barre	ls pills conta	aining 35	to 45% LCM on bo	ttom with	no retur	ns. Lost
	3250 barr	els mud past :	24 hours.			-	
3-17-74:	T.D. 9730	'; Pumped 200	barrels	mud down annulus	with bit	at 7846',	no return:
	Pulled up	to 6890' and	pumped 4	00 barrels mud do	wn annulu	s with no	returns.
	rulled IV	Tripped in to	5/'. Pum - 02261	ped 600 barrels m	ud down a	nnulus wi	th no
	with appro	nximately 75%	returns	hit bridge. Wash Pumped 755 barr	ea briage	rom 933	6 to 9405.
	out and in	n with open-e	nded DP.	Circulated at 97	30 with	no return	is. Trippe
	100 sacks	of 50-50 Pozr	nix on bo	ttom containing 1	1% ael. 3	% CaClo.	124%
•	gilsonite	, 2% salt, 1/1	2# cello	flake per sack. W	OC.	_	
3-18-74:	T.D. 9730	'; pumped 200	barrels	mud in annulus wi	th partia	1 returns	. Tagged
	cement fi	ll at 9718'.	Attempte	d circulation at D ON PAGE 4	9718', lo	st 75 bar	rels in 10
18. I hereby certify t	hat the foregoing	is true and correct	Man	d on PAGE 4 lager of Operation	ns.		·
BIGNED -			MITTE Nor	thern District			1 11, 1974
BIGNEDEdw			******		D	ATE	
(This space for B	Federal or State of	lice use)					
APPROVED BY			TITLE		n	ATE	
CONDITIONS OF	F APPROVAL, IF	ANY:					

STATE OF UTAH

SUBMIT	IN	TRIPL	CAT	E.
(Other	ina::	uctions	on	7 0-

	COMMISSION Verse side)	5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERS	8. IF INDIAN, ALLOTTER OR TRIBE NAME			
OIL (Y) UAS [7]		7. UNIT AGREEMENT NAME		
WELL OTHER		8. YARM OA LEASK NAME		
MAPCO Inc.		Fisher		
ADDRESS OF OFFICE Suite 320 Plaza Wes	st,	9. WZLL NO.		
	lings, Montana 59102	1 - 12		
LOCATION OF WELL (Report location clearly and in acco	ordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface NW NE (1049) FNL &	1/54' FEL) Section 12,	Altamont		
T. 1 S., R. 4 W., U		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12		
badhosho odaney, o		T. 1 S., R. 4 W., USM		
	(Show whether DF, RT, OS, etc.)	12. COUNTY ON PARISH 18. STATE		
43-013-30279 6751 ' G	.L 67.8L' K.B.	Duchesne Utah		
Check Appropriate Box	To Indicate Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO:	2033	EQUANT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CA	ASING WATER SHUT-OFF	BEPAIRING WELL		
PRACTURE TREAT MULTIPLE COMPLE	ETE PRACTURE TREATMENT	. ALTERING CABINO		
SHOOT OR ACIDIZE ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL CHANGE PLANS	(Other)	its of multiple completion on Well		
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	Completion or Recon	npletion Report and Log form.)		
MARCH REPORT: Continued				
50-50 Pozmix contain and 1/8# nylon fiber with full returns. circulation. 3-7-74: T.D. 9422'; laid dow at 9412 and circulat Pozmix containing 12 sack at 9412'. WOC. Tagged cement at 941	in with DP ope-ended to 9390. ling 12% gilsonite, 3% CaCl ₂ , ½ per sack. WOC. Tagged cemen Drilled 5' of cement with full on bit and tripped in with DP of ed with partial returns. Spot 2% gilsonite, 3% CaCl ₂ , 10% gel Pumped 200 barrels mud in an 2. WOC. Spotted 300 sacks 5 te,3% CaCl ₂ , 2% salt, 1/2# cel rels mud in annulus with no re	# seal flake per sack t at 9390. Circulated returns and then lost pe-ended. Tagged cement ted 300 sacks of 50-50 and 1/8# nylon fiber per nulus with no returns. 0-50 Pozmix containing		
50-50 Pozmix contain and 1/8# nylon fiber with full returns. circulation. 3-7-74: T.D. 9422'; laid dow at 9412 and circulat Pozmix containing 12 sack at 9412'. WOC. Tagged cement at 941 12% gel, 12% gilsoni WOC. Pumped 200 bar stands and tagged ce 3-8-74: T.D. 9422'; spotted 3% CaCl ₂ , 2% salt, 1 barrels mud in annul 100 sacks of BJ ceme annulus with 140 bar CONTIN	ring 12% gilsonite, 3% CaCl ₂ , ½ per sack. WOC. Tagged cemen Drilled 5' of cement with full on bit and tripped in with DP of ced with partial returns. Spot 2% gilsonite, 3% CaCl ₂ , 10% gel Pumped 200 barrels mud in an 2. WOC. Spotted 300 sacks 5 te,3% CaCl ₂ , 2% salt, 1/2# cel rels mud in annulus with no rement at 9337'. 100 sacks 50-50 Pozmix contain 2/#cello-flake per sakc. Pull us with no returns. WOC. Tagent as above at 9130. Pulled 1 rels mud. Tagged cement at 88 UED ON PAGE 3	# seal flake per sack t at 9390. Circulated returns and then lost pe-ended. Tagged cement ted 300 sacks of 50-50 and 1/8# nylon fiber per nulus with no returns. 0-50 Pozmix containing lo flake per sack at 9412'. turns. Tripped in 10 ing 12% gilsonite, 12% gel, ed 10 stands. Pumped 200 ged cement at 9130'. Spott 0 stands. WOC. Filled 57'. WOC.		
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STATE OF UTAH

SUBMIT	' IN	TRIP	LICA	TE.
(Other	instr	nction	5 OB	re-

OIL &	GAS CONSE	RVATION COM	MISSION	(Other instructions on verse side)	5. LE	SE DESIGNATION	AND BERIAL NO.
		CES AND REPO			6. IF	INDIAN, ALLOTTER	OR TRIBE NAME
I. OIL (Y) OAB					7. UN	AN THEMESEDA TE	NB .
WELL X WELL	U othra			***************************************	8 74	IN OR LEASE NAM	
2. NAME OF OPERATOR	MAPCO Inc	•			1	her	-
8. ADDRESS OF OPERATO	suite 320	Plaza West,			9. WZ	LL NO.	
		ue D, Billings				12	
4. LOCATION OF WELL (See also space 17 be	Report location cle	early and in accordance 49° FNL & 1754	with any State	requirements.*	1	amont	I WILDCAT
at sallaco	T 1 S	R. 4 W., USM	,	, , , , , , , , , , , , , , , , , , , ,	11. 8	C., T., R., M., OR D	LE, AND
	-	County, Utah			Sec	tion 12	
<u> </u>						1 S., R.	
14. РЕВМІТ NO. 43-013-302	79	6751 G.L			1	hesne	Utah
18.	Check Ap	propriate Box To Inc	dicate Natur	e of Notice, Report,	or Other D	ata	
	NOTICE OF INTENT	·	1		BSEQUENT RE		
TEST WATER SHUT-	APP	ULL OR ALTER CASING		WATER SHUT-OFF		RZPAIRING V	VELL
FRACTURE TREAT		ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	
SHOOT OR ACIDIZE		BANDON*		SHOUTING OR ACIDIZING		ABANDONME	
REPAIR WELL	F1	HANGE PLANS		(Other)			
(Other)	لحصيبيا	•		(NOTE: Report re Completion or Re-	sults of mult	tiple completion	on Well
MARCH REPO	RT:						
3-1-74:	and 12% gi cement at in 10 mins at 9161'.	lsonite on bot 9161'. Filled . WOC. Pumpe Pulled 10 sta	tom. Pull hole wited 15 bbls ands. WOO	50-50 Pozmix colled 10 stands. th 225 barrels as water and 2000. Tripped in a Lost 231 bbls.	WOC. and circ O sacks and tagg	Tripped in ulated, lo of cement ed cement	and taģged st 6 bbls. as above
3-2 € 3:	T.D. 9422'	; tagged cemen	nt at 8815	5'; drilled to	9379'; 1	ost comple	te returns.
3-4-74:	10 barrels Attempted	fresh water, to fill hole d	25 barrel lown annul	n no returns. I Is of Mark 3 (po lus and DP with vith no returns	olymer) no succ	and spotte	d on bottom.
3-5-74:	T.D. 9422' gel & 3% Creturns. bottom wit Tripped in	; spotted 300 aCl on bottom Tagged cement h no returns.	sacks 50- n with no at 9392. WOC. Pu	-50 Pozmix conta returns. WOC. Spotted 300 sa umped 375 barre 3390'. WOC. Po D-50 Pozmix on CONTINU	aining l Pumped acks 50- ls mud w umped 45	200 mud w 50 Pozmix ith no ret 0 barrels	ith no as above on urns. mud with
18. I hereby certify the	it the foregoing is	true and correct	Manage	continui er of Operation	<u>ED ON PA</u>	GE Z	
SIGNED 4	n Jariate	S/L		ern District	•	April	11, 1974
(This space for Be	<u> </u>	e uae)					7-1
APPROVED BYCONDITIONS OF .	APPROVAL, IF A		rle		<u> </u>	DATE	

n OGCC-1 b.	STATE FUTA	u ·	- SCEMIT IN TRI CA	PAGE 7	- -	
OIL & G	AS CONSERVATION C	•	(Other instruction on verse side)	re	COTAMDISTO REA	JAIKER CHA P
	DRY NOTICES AND R orm for proposals to drill or to d us "APPLICATION FOR PERMI			8. 15	INDIAN, ALLOTT	S REIGT SO KI
OIL OAS WELL O	OTETA			7. UN	T AGREENANT ?	EKAN
2. NAME OF OPERATOR				8. TA	N OZ LEAST NO	EKA
·	MAPCO Inc.			Fis	sher	
8. ADDELES OF OPERATOR	Suite 320 Plaza Wes	-		9. 77 5	LL NO.	
	1537 Avenue D, Bill				- 12	-
See also space 17 below	port location clearly and in accord		*	1	IELD AND POOL,	OF MILDORE
At surface	"NW NE (1049' FNL ε) Section 12,		amont	
	T. 1 S., R. 4 W., U		•	1	3C., T., B., M., O3 8UBYRT O3 A23	
	Duchesne County, Ut	tan _.		ı	ction 12	
14. PERMIT NO.	15, ELEVATIONS (Show whether or	ET CE eta)		1 S., R.	
43-013-30279		G.L 678			hesne	Utah
18.	Ch1. A	r_ I_ J:a_ N!			· · · ·	
	Check Appropriate Box Torics or interest to:	אן שופטופתו סו				
25			,	מא דאבטטבני. רייין	PUXT UF:	
TEST WATER SHUT-OFF			WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLET	^z	PRACTURE TREATMENT	H	ALTESINO	C7219.0
SHOOT OR ACIDIZE	ABANDON*	\mathbf{H}	SHOOTING OR ACIDIZING		ABANDONM	2HT*
REPAIR WELL	CHANGE PLANS		(Other) (Note: Report re-	sults of mul	tiple completion	o on Well
(Other) 17. pracrist proposed on (cumpleted.operations (Clearly s'	tate all pertinent	Completion or Rec	ompletion Re	eport and Log f	orm.)
proposed work. If a	CUMPLETED.OPERATIONS (Clearly Siwell is directionally drilled, give	subsurface locat	ions and measured and true ve	rtical depth	3 for all marke	rs and zones
FEBRUARY REPORT	: Continued				7.4.	
2-26-74:	Drilled cement from	m 8,982' t	o 9,132'. Began 1	osing re	eturns @ 9	122'
	and lost returns co	ompletely	@ 9,132'. Drilled	from 9	,132' to 9	9,137'
	with no returns. I	Rigged up	BJ Inc. and spotted	1 a 200	sack plus	g of
•	50-50 Pozmix contai					
	Displaced w/162 bar					
	hours. Tripped in					
•	mud down annulus w					-
	20 barrels zone che			_		
	water. (Zone check			•		•
•	gel, 1000# attapul					
•	pumped 300 barrels					neck
	mixture and WOC. I			-		
2-27-74:	T.D. 9156';		00 sacks of 50-50			
•	2% gel, 2% CaCl ₂ , a WOC 4 hours. Tripp	and 12% gr	a 10 stands No f	Patred	10 stand	S.
•	circulate @ 9,137					LU
	9,140' with approx	imately ?"	crosiuii. Dilited	rrom 9	,13/ EO	
	Made a SLM correct:					
	stabilizer and tri					

2-28-74

T.D. 9216'; Tripped in and washed to bottom @ 9,156'. Built mud volume and drilled to 9,216' with 2" stream for returns. Pulled 10 stands. Built 350 barrels. Tripped in 10 stands. No fill on bottom. Attempted to circulate pumped 350 barrels with no returns. Tripped out. Changed bits, left DC's in derrick and tripped in. Rigging up BJ Inc. Lost 3910 barrels mud past 24 hours.

barrels mud past 24 hours (350 barrels while drilling and 350

filling hole on trip).

STATE OF UTAH

SUBMIT	IN	TRIPL	ACA:	re.
(Other 1	natr	uctions	on	re-
warva alda	١.			

C	OIL & G	AS CO	NSERVATION C	юммізяі	ON verse Bide)	-	5. LEASE DESIGNATION	AND BERIAL NO.
(Do not			DTICES AND R		ON WELLS lack to a different reserve	oir.	6. IF INDIAN, ALLOTTE	BUAN SHIRT SO
i.	GAB [7					7. UNIT AGREEMENT NA	EH
2. NAME OF OP	WELL L	JOTHER					8. FARM OR LEASE NAM	(3
		MAPCO	Inc.				Fisher	
8. ADDRESS OF	MOTAREGO	Suite	320 Plaza Wes	t,		· · · · · · · · · · · · · · · · · · ·	9. WELL NO.	
		1537 F	venue D, Bill	ings, Mor	itana 59102		1 - 12	
See also spa	well (Report 17 below	1	n clearly and in accord				10. FIELD AND POOL, O	MILDCAT
At surface			· · · · · · · · · · · · · · · · · · ·		.) Section 12,		Altamont	
			S., R. 4 W., U				11. BRC., T., R., M., OR R SURVEY OR ARRA	ILK, AND
		vucnes	ine County, Ut	an			Section 12 T. 1 S., R. ¹	MOII UL
14. PERMIT NO.			15. BLBYATIONS (S	how whether or	, RT, CR, etc.)		12. COUNTY OR PARISH	
43-013	3-30279		6751' G	i.L 678	31' K.B.		Duchesne	Utah
16.		Check	Appropriate Box T	o Indicate N	ature of Notice, Rep	ort, or O	ther Data	
1	No:		TRNTION TO:		1	-	BNT REPORT OF:	
TRET WATE	R SHUT-OFF		PULL OR ALTER CASI	NG	WATER SHUT-OFF	. [REPAIRING V	
TRACTURE 1			MULTIPLE COMPLETE	F	FRACTURE TREATM	ENT	ALTERING CA	h1
SHOOT OR A	CIDIZE		- ABANDON®		SHOOTING OR ACID	ļ	ABANDONME	170
REPAIR WEI	LL		CHANGE PLANS		(Other)		•	
(Other)					(Note: Repo	ort results or Recomple	of multiple completion of tion Report and Log for	on Well
FEBRUARY 2-23-74:	T.D. 9 laid o	1127'; lown bi	no returns at t and bit sub ks 50-50 clas	. Trippe	Tripped in to b d in open ended x cement with 2	, pumpe	ed in LCM pill.	Cemented
2-25-75:	to cir 9,132' Cement 2% CaO Trippe G Diam T.D. 9 hours contai up 10 WOC 2- Pulled up bit	culate Los led with land in. lix as las'; BJ lining 2 stands -3/4 ho land to	d, no returns t 550 barrels h 200 sacks 5 12% Gilsonit No cement fi above. WOC. Tripped Inc. spotted co 2% gel, 2% CaO s. WOC 4-1/4 burs. BJ Inc. tands and pump	mud. Tr 0-50 Clas e. Pulle 11 up. Clas ement plu 12, and las hours. H spotted led 10 bar e. Condi	Tagged cement 00 barrels mud. ipped out and vs G Diamix cemed up 10 stands. emented with 20 sactors gilsonite @ an in and tagging cement plug as rels water. Tationed mud and 1982' with full TINUED ON PAGE	vent in ent with WOC 500 sack t 9,129 ed ceme above ripped tagged return 7	led 9,127'- open ended. h 2% gel, hours. s 50-50 Class 0'. WOC 3 50-50 Pozmix '. Pulled ent @ 9,122'. @ 9,122'. out. Picked i cement @ is.	
				TITLE			DATE	
(This space	for Federa		·					
APPROVED CONDITION		ROVAL, II	F ANY:	TITLE			DATE	

0000 100	STA	TE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-		
o	OIL & GAS CONSE	RVATION COMMISSIO	verse alde)	5. LEASE DESIGNATION	AND BERIAL NO.
(Do not	SUNDRY NOTION USE this form for proposa Use "APPLICAT	CES AND REPORTS C	N WELLS ack to a different reservoir. oposals.)	6. IF INDIAN, ALLOTTES	SMAN BEIST SO
1. OIL [7]	GAS []		kan manana manana manana makan manana ma	7. UNIT AGREEMENT NA	¥3
2. NAME OF OP	WELL LI OTHER ERATOR MAPCO Inc		united the second secon	8. FARM OR LEASE NAM Fisher	Ð
S. ADDRESS OF	OPERATOR Suite 22	O Plaza West,		9. WELL NO.	
	1527 1	nua D. Pillings Mon	tana 59102	1 - 12	
4. LOCATION OF	WELL (Report location cle	early and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
See also spa At surface	IAM IAE (1	DAS LINE & 1/34 I FF) Section 12,	Altamont	
	. -	R. 4 W., USM		11. EEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
	Duchesne	County, Utah		Section 12 T. 1 S., R. 4	W. USM
14. PERMIT NO.		15. BLZYATIONS (Show whether DF.	RT, OR, etc.)	12. COUNTY OR PARISH	
43-013	3-30279	6751' G.L 678		Duchesne	Utah
16.	Check App	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
	NOTICE OF INTENT	TON TO:	PESEUR	UBNT REPORT OF:	
TEST WATE	R SHUT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	PELL
FRACTURE 1	TREAT M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR A	ACIDIZE	BANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	IT.
REPAIR WEI	LL C1	HANGE PLANS	(Other)	e ad multiple pampleting of	
(Other)			Completion or Recomp	of multiple completion of letion Report and Log for	m.)
proposed	oposed on completed open work. If well is direction iis work.) *	ATIONS (Clearly state all pertinent sally drilled, give subsurface locat	t details, and give pertinent dates, ions and measured and true vertic	including estimated dute al depths for all markers	e of starting any and zones perti-
FEBRUARY	REPORT: Cont	inued	•		
2-21-74:	pumped 80 barre were open. Pum	els of 45 funnel viscoped 30 barrels water	es @ 7,640'. Rigged cosity mud to insure r ahead of 100 sacks flocele per sack. Ha	bit ports of 50-50 Pozmi	
	last 2 minutes DP. WOC 3-3/4 Washed and dril	of job. Pulled 10 : hours. Tripped in : lled cement to 9,120	stands. Pumped 5 bar and tagged cement top '. Lost returns. Pu	rrels water dow p @ 9,062'. umped 30 barrel	s
	1/4# flocele pe WOC 5 hours. The barrels past 24	er sack. Displaced Flagged cement @ 9,06 4 hours.	Pozmix containing 0 DP with water. Pullo 2'. Drilling cement	ed 10 stands. . Lost 200	
2-22-74:	fill and condi	ed to 9,127' without tioned mud, still no	illed cement 9,062'- returns. Cleaned h returns. Cemented llowed by 100 sacks	ole, washed at T.D. with	
	barrels and c firm cement.	ement flash set. Le Laid down all drill	/sack Cello Flake. If 30 stands drill p pipe with cement ins to 8,187'. Preparing	ipe full of ide. Picked	
18. I hereby ce	rtify that the foregoing is				
SIGNED		TITLE		DATE	
(This space	e for Federal or State offic	re use)			
mmm		994 T AN W WA			
APPROVEI CONDITIO	NS OF APPROVAL, IF A			DATE	

T.D. 9122'; Tripped in to 8132'; c T.D. 9122'; hole became tight at 8 Hole fell in. Pulled up to 8666 a tight hole. T.D. 9122'; built mud volume and r 8652'. Washed and reamed to 9120' jets, to cement lost circulation z 24 hours CONTINUED ON PAGE 5 ify that the foregoing is true and correct	6684'. Conditioned and pipe came free. aised funnel vis. to ; lost returns. Tri	and washed hole t Conditioned and c 45 seconds/quart pping in with bit	o 8787'. irc. at , open
T.D. 9122'; Tripped in to 8132'; c T.D. 9122'; hole became tight at 8 Hole fell in. Pulled up to 8666 a tight hole. T.D. 9122'; built mud volume and r 8652'. Washed and reamed to 9120' jets, to cement lost circulation z 24 hours. CONTINUED ON PAGE 5	6684'. Conditioned and pipe came free. aised funnel vis. to ; lost returns. Tri	and washed hole t Conditioned and c 45 seconds/quart pping in with bit	o 8787'. irc. at , open
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T.D. 9122'; Tripped in to 8132'; c T.D. 9122'; hole became tight at 8 Hole fell in. Pulled up to 8666 a	684'. Conditioned	and washed hole t	o 8787'.
T.D. 9122'; Tripped in to 8132'; c T.D. 9122'; hole became tight at 8	684'. Conditioned	and washed hole t	o 8787'.
	irc, and built mud v	olume. Washing a	t 86841
ctring came tree at /QXA!			
and laid down 1 jt. DP. Hole fell string came free at 7986'.	in at 8871'. Pulle	d out of tight ho	le; dril
7900' to 8397'. Ran 3 stand to 86	79' and circ. with f	ull returns. Ran	3 stand
Ran in 2 stands to 7818' and laid to 7878. Ran in 3 stands to 7900			
circulation at 7286'. Tripped in			
water. Tripped in 6 stands, could	l not circulate. Pul	led 5 stands and	broke
T.D. 9122'; circ. and built volume			r and
and water at 5348'. Mixed gel and to 6286'. Lost 2372 barrels mud a			in note
Attempted to circ., no returns. T	ripped out 20 stands	to 5348'. Circ.	with ai
		10/	
* Work.)* REPORT: Continued			
POSED OR COMPLETED OPERATIONS (Clearly state all pertiner work. If well is directionally drilled, give subsurface local work by	nt details, and give pertinent date ations and measured and true vert	es, including estimated date of ical depths for all markers a	of starting an and zones pert
	Completion or Recon	ts of multiple completion on apletion Report and Log form	.)
CHANGE PLANS	(Other)		
CIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	—
SHUT-OFF PULL OR ALTER CASING REAT MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WE	
		· ·	
NOTICE OF INTENTION TO:		QUENT REPORT OF:	
Check Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data	
-30279 6751' G.L 67	81' K.B.	Duchesne	Utah
15. ELEVATIONS (Show whether p		12. COUNTY OR PARISH	18. STATE
bucheshe country, oran		T. 1 S., R. 4	W., USM
Duchesne County, Utah		Section 12	-
NW NE (1049' FNL ε 1754' FE T. 1 S., R. 4 W., USM	L) Section 12,	Altamont	K. AND
well (Report location clearly and in accordance with any		10. FIELD AND POOL, OR	WILDCAT
1537 Avenue D, Billings, Mo	ntana 59102	1 - 12	
PREMATOR Suite 320 Plaza West,		9. WELL NO.	
MAPCO Inc.	•	Fisher	
WELL OTHER		8. FARM OR LEASE NAME	
GAS []		7. UNIT AGREEMENT NAME	
Use "APPLICATION FOR PERMIT—" for such I	proposals.)	·	·
		6. IF INDIAN, ALLOTTER C	OR TRIBE NAME
IL & GAS CONSERVATION COMMISSI	verse side)	5. LEASE DESIGNATION AN	D BERIAL NO.
SU	NDRY NOTICES AND REPORTS	(Other instructions on a	COTHER INSTITUTIONS ON THE STATE OF THE STAT

S	T	A '	r	E i	O	F	U	T	A	Н

0000-186	DIL & GAS		E OF UTAH		SUBMIT IN TRIP (Other instruction verse side)		5. LEASE DESIGNATIO	N AND BE	RIAL NO.
	SUNDRY	NOTIC	ES AND R	EPORTS OF		ılr.	6. IF INDIAN, ALLOTT	BE OR TRI	BE NAME
1.		APPLICATION	ON FOR PERMIT	— for such prop	OSRIS, J		7. UNIT AGREEMENT I	EMAN	
WELL A	WELL C	OTHER							
2. NAME OF OP	-	CO Inc.	•				8. FARN OR LEASE NA Fisher	LME	
8. ADDRESS OF	OPERATOR SU	te 320	Plaza Wes	t,			9. WELL NO.	<u></u>	<u> </u>
•	153	37 Aveni	ue D, Bill	ings, Monta	ana 59102		1 - 12		
See also spa	ice 17 helow l				ate requirements.		10. FIELD AND POOL,	OR WILDC	AT
At surface	WM	•			Section 12,		Altamont		
			R. 4 W., U				11. BRC., T., R., M., OR SURVEY OR ARE		j.
	Duc	chesne (County, Ut	ah		I	Section 12	B. 3.1	нси
14. PERMIT NO.			15 Williams (G	how whether DF, RT			T. I S., R.		
	3-30279			.L 6781			Duchesne	Uta	
16.	Ch	eck Appro	opriate Box To	Indicate Nat	ure of Notice, Repo	ort, or O	ther Data		
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TEST WATE	R SHUT-OFF	PUL	L OR ALTER CASIN	1G	WATER SHUT-OFF		REPAIRING	WELL	
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SHOOT OR A	ACIDIZE	ABA	NDON*		SHOOTING OR ACIDI	IZING	ABANDONM	ENT*	
REPAIR WEI	LL	CHA	NGE PLANS		(Other)	nt magnite o	of multiple completion	OR Wall	
(Other)			·				of multiple completion tion Report and Log f		
proposed	work. If well is	ETED OPERAT directionall	nons (Clearly sta ly drilled, give a	te all pertinent d u <mark>bsurface locat</mark> ion	etails, and give pertine s and measured and tr	ent dates, l me vertical	ncluding estimated da depths for all marke	ite of sta rs and zo	rting any nes perti-
	nis work.) * REPORT:	Contin	ued						
2-16-74:	Built mud in 5 stan in 10 stan in 10 stands Pulled up volume. gas at 81 T.D. 9122 stands to volume an 5317 with 8137. Wa aerated w 5317 with T.D. 9122 Tripped i Washed an CONT	volume ds to 5 inds to to 862 2 stan Pulled 92' wit 1; pump 5300. d pumpe aerate shed 90 ater. full re t'; trip n 15 st d reame INUED 0	e. Circula 5770' and control 6710' and control 7640' and control 10 stands	ted with firculated circulated circulated t 40 barreng to bott to 8192'. Ins. Lost th 35 funn r and 35 vulus to fi Tripped in m and lost t 40 stand ost 2050 b stands to 80' and ci 8 to 9122'	'. Mixed LCM ull returns at with full returns at with full returns the with full returns. Tripped it om and lost result mud voltotal of 1000 el vis. mud, ris. mud down of the seaking circulation. The seaking circulation of 5317'. It arrels water as 6770' and circulation of the seaking circulation. The seaking circulation of the seaking circulation of the seaking circulation. The seaking circulation of the seaking circulation of the seaking circulation of the seaking circulation. The seaking circulation of the seaking circulation of the seaking circulation of the seaking circulation of the seaking circulation.	t 5402' urns, i turns, turns, in to 8 eturns lume. barrel no retu DP, no culated culatio and mud culated return	, injecting of njecting gas injecting gas injecting gas 1896' and hit at 8888'. But at 8888'. But at 8888'. But at 8888'. But at 6257, 71 apted to circular and c	gas. Tri Tri Ra bridg uild m soap urs. d out ilt eturns yor, a with culate rs. turns.	Ran pped ipped n in e. ud and 20 at nd d at
	rtify that the for	count to the	ac was collect	**************************************					
SIGNED				TITLE			DATE		
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	BY	L, IF ANY	:	TITLE		· · · · · · · · · · · · · · · · · · ·	DATE		144-14 <u>14-14-14-14-14-14-14-14-14-14-14-14-14-1</u>

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for evopously to drill or to detect or play back to a different reservoir. Out Well Over	SIGNED								
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	011	ATE OF UTAH	(Other instructions on	TE- 15. LEASE DESIGNATION AND SERIAL NO
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	1537 Ave	enue D, Billings, Mo clearly and in accordance with an	ontana 59102	1 - 12 10. FIELD AND POOL, OR WILDCAT
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43-013-	30279	6751' G.L 6	6781' K.B.	Duchesne Utah
16.	Check A	ppropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
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TRET WATER SH	UT-0FF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
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nent to this wo	rk.) •	ERATIONS (Clearly state all pertinonally drilled, give subsurface lo	Completion or Reco	ults of multiple completion on Well mpletion Report and Log form.) tes, including estimated date of starting a rtical depths for all markers and zones per
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17. DESCRIBE PROPOS proposed work nent to this wo	ORT: 1: T.D. 12 of hole 3000' t zone 9 ¹	2,259'; drilling Gre e. Ran GO Internati to 11,000' using 10 460-9500'. Tripped	ent details, and give pertinent datations and measured and true versions and reasoned and true version. en River formation. millicurie tridium l	tes, including estimated date of starting strical depths for all markers and zones per on 4-22-74, tripped out cer survey over interval
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APRIL REF 4-1 thru 4-22-74 4-23 & 24	PORT: 1: T.D. 12 of hole 3000' t zone 94 removed 1-74: T.D. 12 50-50 F CaCl ar 8 PM, 4 T.D. 12 from 91 from 11	2,259'; drilling Gree. Ran GO Internatito 11,000' using 10460-9500'. Trippedd. 2,259'; squeezed los Pozmix cement containd 4# cello flake pe4-23-74. WOC, 17 ho2,260'; drilled ceme	en River formation. en River formation. onal radioactive tra millicurie tridium l in hole with drill p t circulation zone 9 ning 12% gel, 12½% g r sack. Tagged top urs. nt 9192 to 9642', to from 9400 to 9642. tal 532'. No mud lo	on 4-22-74, tripped out cer survey over interval per and bit with jets 460-9500' with 200 sacks ilsonite, 2% salt, 3% of cement at 9177' at tal 450'. Cement was fir Washed and reamed
4-23 & 24 4-26 thru	PORT: 1: T.D. 12 of hole 3000' t zone 94 removed 1-74: T.D. 12 50-50 F CaCl ar 8 PM, 4 T.D. 12 from 91 from 11	2,259'; drilling Gree. Ran GO Internatito 11,000' using 10460-9500'. Trippedd. 2,259'; squeezed los Pozmix cement containd \(\frac{1}{4}\) cello flake pe 4-23-74. WOC, 17 ho 2,260'; drilled ceme 192 to 9400 and hard 1,727' to 12,259, to	en River formation. en River formation. onal radioactive tra millicurie tridium l in hole with drill p t circulation zone 9 ning 12% gel, 12½% g r sack. Tagged top urs. nt 9192 to 9642', to from 9400 to 9642. tal 532'. No mud lo	on 4-22-74, tripped out cer survey over interval per and bit with jets 460-9500' with 200 sacks ilsonite, 2% salt, 3% of cement at 9177' at tal 450'. Cement was fir Washed and reamed
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17. DESCRIBE PROPOSE	ORT: 1: T.D. 12 of hole 3000' t zone 9 ¹ removed 1-74: T.D. 12 50-50 F CaCl ar 8 PM, 1 T.D. 12 from 11 1: T.D. 12	2,259'; drilling Gree. Ran GO Internatito 11,000' using 10 460-9500'. Tripped d. 2,259'; squeezed los Pozmix cement containd \(\frac{1}{4}\) cello flake pe 4-23-74. WOC, 17 ho 2,260'; drilled ceme 192 to 9400 and hard 1,727' to 12,259, to 2,537'; drilling Green.	en River formation. onal radioactive tramillicurie tridium lin hole with drill p t circulation zone 9 ning 12% gel, 12½% gr sack. Tagged top urs. nt 9192 to 9642', to from 9400 to 9642. tal 532'. No mud lo en River formation.	on 4-22-74, tripped out cer survey over interval per and bit with jets 460-9500' with 200 sacks ilsonite, 2% salt, 3% of cement at 9177' at tal 450'. Cement was fir Washed and reamed ss.
17. DESCRIBE PROPOSE Proposed work ment to this work ment to the t	PORT: 1: T.D. 12 of hole 3000' t zone 9 ^t removed 1-74: T.D. 12 50-50 F CaCl ar 8 PM, t T.D. 12 from 11 1: T.D. 12	2,259'; drilling Gree. Ran GO Internatito 11,000' using 10 460-9500'. Tripped d. 2,259'; squeezed los Pozmix cement containd 4# cello flake pe 4-23-74. WOC, 17 ho 2,260'; drilled ceme 192 to 9400 and hard 1,727' to 12,259, to 2,537'; drilling Green and correct Market	en River formation. en River formation. onal radioactive tra millicurie tridium l in hole with drill p t circulation zone 9 ning 12% gel, 12½% g r sack. Tagged top urs. nt 9192 to 9642', to from 9400 to 9642. tal 532'. No mud lo en River formation.	on 4-22-74, tripped out cer survey over interval per and bit with jets 460-9500' with 200 sacks ilsonite, 2% salt, 3% of cement at 9177' at tal 450'. Cement was fir Washed and reamed ss. May 10, 1974

STATE OF UTAH

SUBMIT	IN	TRIP	LICA	TE*
(Other 1		uction	8 On	re-

01L &	GAS CONSE	RVATION COMMI	ISSION (Other Instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		CES AND REPOR	TS ON WELLS plug back to a different reservo	6. IF INDIAN, ALLOTTER OR TRIBE NAME
				7. UNIT AGREEMENT NAME
warr 🗀 warr	OTHES			
NAME OF OPERATOR	MAPCO In	с.		8. FARM OR LEASE NAME Fisher
ADDRESS OF OPERATO	_	O Plaza West,		9. WELL NO.
	1537 Ave	nue D, Billings,	Montana 59102	1 - 12
Bee also space 17 De	10W. I	early and in accordance with	_	10. FIELD AND POOL, OR WILDCAT
At surface	•		FEL) Section 12	Altamont 11. sec., T., B., M., OR BLE. AND
	-	R. 4 W., USM		Section 12
	Duchesne	County, Utah		<u>.</u>
. PERMIT NO.		15. BLEVATIONS (Show whet	ther DE RT. DR. etc.)	T. 1 S., R. 4 W., USM 12. COUNTY OR PARISH 18. STATE
43-013-30	0279	6751' G.L.	- 6781 K.B.	Duchesne Utah
	Check Ap	propriate Box To Indica	ate Nature of Notice, Rep	port, or Other Data
	NOTICE OF INTENT	TO TO:	1	SUBSEQUENT REPORT OF:
TRET WATER SHUT-	ore [] .	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	-	CLTIPLE COMPLETE	PRACTURE TREATM	IENT ALTERING CASING
SHOOT OR ACIDIZE		BANDON*	SHOUTING OR ACID	DIZING ABANDONMENT*
SEPAIR WELL	,	HANGE PLANS	(Other)	
(Other)				ort results of multiple completion on Well or Recompletion Report and Log form.)
MAY REPORT: 5-1 thru 3:				to 9500' and squeezed 80 bbls
	squeezed 8 bottoms up Spotted 8 tight hole	80 bbls of Pal Mi p. Pulled up to 0 bbls. of 14.0 p e from 11,166' to	ix with 450 psi. D 9500' and squeezed ppg mud on bottom. o 10,773'. Lost 60	
5-4 ε 5:	Tripped in and squee: Lost 720 squeezed sack, 12% DP and WO	n to 10,608'. Rezed 80 bbls. Palbarrels mud. SLM 100 sacks (34 bbl gel, 3% salt, 3% C 5 hrs. Tagged d. Tripped out;	eamed from 10,608 to Mix with 125 psi. Min hole with open 1s) of 50-50 Pozmix CaCl ₂ , ½# Cello F cement top at 9264	6 6000'. Broke circulation. To 10,733'. Pulled up to 9500' Reamed from 10,733' to 10,775 and ended DP to 9450'. BJ Inc. Containing $12\frac{1}{2}$ # gilsonite per Take per sack. Pulled 4 standar. Could not break circulation of cemented DP. Washed cement
5-6:	not have sout 100 se	squeeze. Pulled acks class "G" ar	out of hole. Trip nd 50 sacks Pozmix, el, 3% salt, 3% CaC	ed and tested squeeze job. Did pped in open ended. BJ squeezed both slurries contained $12\frac{1}{2}$ # C_{2} , $\frac{1}{2}$ # Cello Flake per sx at 9
	C.30W	CONTINUED ON	PAGE 2	-
3. I hereby certify the	C.30W	CONTINUED ON	Manager of Operat	ions,
8. I hereby certify the	C.30W	CONTINUED ON true and correct	Manager of Operat Northern District	DATE June 13, 1974

OGCC-1 b•		TE OF UTAH	•	SUBMIT IN TRIPLICAT (Other instructions on verse side)	TA	EASE DESIGNATION A	NO BERIAL NO.
SUNI	DRY NOTIC	CES AND REI	PORTS O	N WELLS	6. 1	F INDIAN, ALLOTTES	OR TRIBE NAME
1.	Use "APPLICAT	ION FOR PERMIT	" for such pro	ck to a different reservoir.	7. 1	JNIT AGREEMBNT NAM	3
OIL X OAS (OTHER				_		
2. NAME OF OPERATOR	MAPCO Inc	2.				Sher	
8. ADDRESS OF OPERATOR	Suite 32) Plaza West			9. 1	FELL NO.	
	1537 Ave	nue D, Billi	ngs, Mont	tana 59102	_1_	- 12	
4. LOCATION OF WELL (Re See also space 17 below	port location cle	arly and in accordan	ice with any S	tate requirements.	1	FIELD AND POOL, OR	WILDCAT
At surface	NW NE (1	049' FNL & 1		Section 12		sac., T., B., M., OR BL	X. AND
		R. 4 W., US				adayay or ARBA	
	Duchesne	County, Uta	n			. 1 S., R. 4	W. USM
14. PERMIT NO.		15. BLEVATIONS (Sho	w whether DF.	RT, GR, etc.)	12.	COUNTY OR PARISH	18. STATE
43-013-302	279	6751' G	.L 67	81' K.B.	Di	uchesne	Utah
16.	Check Ap	propriate Box To	Indicate No	ature of Notice, Report, o	r Other	Data	
×	OTICE OF INTENT	TON TO:	l	au B	BEQUENT	REPORT OF:	
TEST WATER SHUT-OF		ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	ELL
FRACTURE TREAT	· — ·	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	INO
SHOOT OR ACIDIZE		BANDON*		SHOUTING OR ACIDIZING		ABANDONMEN:	r•
REPAIR WELL	,	HANGE PLANS		(Other)			
(Other)	<u></u>			Completion or Reco	mpletion	ultiple completion o Report and Log form	n.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	well is direction	ations (Clearly statually drilled, give su	e all pertinent bsurface locati	defails, and give pertinent de ons and measured and true ve	ites, incli rrical dej	iding estimated date oths for all markers	of starting any and zones perti-
JUNE REPORT:							
6-17 & 18: 6-19 & 20:	T.D. 14,24 correction Sonic-GR 1 Lost 745 T.D. 14,24 sacks BJ containing psi at 12 T.D. 14,2 8" API 50 with 5000 Laying do Repaired Drilling and guide	44'; circulate 1. Rigged up 2804-14,166'; carrels mud. 44'; ran 320 lite containing 1% R-6. For 140 PM, 6-20-44'; hung 7-100 OCT tubing psi; held old with 5'' DP. Pumud lines and cement, strictshoe at 14,	joints 7 ing 10% s ull retur -74. Set 5/8" casi g head, t K. Tripp icking up d conditi ngers at 244'. Dr	otal 18,591 barrel ms up with full re erger and ran the duction 2804-14,200 $-5/8$ " casing. BJ alt, 1% R-6 and 10 ms while cementing casing at 14,244" ng. Nippled up and ested to 3000 psi; bed in hole with 5" oned mud. Broke of 12,824" and 14,100 rilling new formation red beds.	turns follo 0'; Fl cemen 0 sac . Bu . Wo d tes held DP. ig rub :ircul)', fl	END ON THE COWING LOGS: DC-CNL 7500- ted casing was class "G" mped plug wing. C. ted 10" API OK. Tested Tagged up a ber on each ation at 12, oat collar a	p, no BHC 14,202'. ith 159 cement th 2700 3000 × BOP's t 12,824'. joint.
18. I hereby certify that	the foregoing is	true and correct		nager of Operation	5 ,	liche	10 1974
SIGNED FOR	MIT MIT	F	TITLE NO	rthern District		DATE July	10, 13/4
(This space for Federal	eral or State of	ce use)					

DATE _

STATE OF UTAH

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LTAGE DESIGNATION AND BE
N WELLS (k to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRI
	7 UNIT ADSTEMBNT NAME

				ИС	O. BENDE DECIDINATION AND BENIAL NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dell) or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTER OR TRIBE NAM			
OIL (X) OAS F					7. UNIT	OREMBHT NA	мв
MELL [] WELL L	MAPCO	Inc.			8. FARN Fishe	02 L3A32 NAS	(3
ADDRESS OF OPERATOR			<u> </u>		9. WELL	×0	
ADDITES OF OLDERION	-	320 Plaza Wes venue D, Bill	•	tana 50102	1 - 1		
LOCATION OF WELL (Re Bee also space 17 below	port location	clearly and in accord	lance with any	State requirements.*		AND FOOL, O	R WILDCAT
See also space 17 belov At surface	v.) NW NE	(1049' FNL &	1754' FEL) Section 12	Altam	ont	
		., R. 4 W., d				T., B., M., OR 2	
		ne County, Ut			Secti	on 12	•
·					T. 1	S., R. 1	W., USM
43-013-302	79	15. BLEVATIONS (S	Show whether pr. G.L 67	81 K.B.	Duche	TT OR PARISH	Utah
	Check A	Appropriate Box T	o Indicate N	ature of Notice, Report,	or Other Dat		<u></u>
314	TICE OF INT				BSEQUENT REPOR		
TIST WATER SHUT-OF	. 🗀	PULL OR ALTER CASI	No. [WATER SHUT-OFF		REPAIRING T	
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C	
SHOOT OR ACIDIZE		ABANDON*		BHOUTING OR ACIDIZING	, []	ABANDONME	-
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report re Completion or Re	esults of multiple completion Repo	e completion	on Well
proposed work. If ment to this work.)	COMPLETED O	PERATIONS (Clearly Stationally drilled, give	ate all pertinent subsurface locat	t details, and give pertinent of ions and measured and true v	dates, including vertical depths fo	estimated dat or all markers	e of starting s and zones per
MAY REPORT: 0	Continue	d					
5-18:		,790'; washed l at 9500'.		ed from 12,621-12, bls. mud.	741'. Spo	tted 80-	bbl. Pal
5-19:				eezed 80-bbl. Pal	Mix pill a	t 12,790	'. Resun
				80-bbl. Pal Mix p			
				zed Pal Mix pill a			
		•		rilled to 12,835',			d volume
T 00-				Lost approx. 500			acuu;
5-20:	I.V. IZ	,oou'; spotte	o and sque	eezed five 80-bbl. from 200-375 psi	rdi mix p while dril	lina R	egan cir
				'. Lost total 730			egun on
5-21:				81'. Tripped out			480 bb1
<i>y</i> =				ezed 80-bbl. Pal M			
	with 15	O psi. Built	720 bbl.	mud volume. Trip	ped in to	12,8811.	Resume
	drillin	g and spotted	40-bbl.	Pal Mix and walnut	pill. Dr	illed to	12,8851
	and clo	sed hydril.	Squeezed -	40 bbl. pill at 9	500' with	100 psi.	Resume
				ll as above while			
				9500' with 175 psi			
		•		g. Drilled to 12,		•	pill at
5-22 thru 31:				drilling. Lost 15 River and Wasatch			ıs.
I hereby certify that	the forezoins	r is true and correct	Mai	nager of Operation	· C		
			No	rthern District	•		
			TITLE		. DA	TE	
BIGNED Edw	in J. Mi	i,t					
(This space for Feder							

	STA	TE UTAH	SUBMIT IN TRIPL 'E		
OIL & G	AS CONSE	ERVATION COMMISSI	Perse mide)	5. LEASE DEBIGNATION	AND BERIAL NO.
		CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER	EMAN BEIST RO
OIL KT DAS [OTHER			7. UNIT AGREEMENT NA	N.B.
NAME OF OPERATOR	MAPCO In	c.		3. FIRM OR LEASE NAM Fisher	12
MODALES OF OPERATOR	Suite 32	O Plaza West,		9. WELL NO.	
	1537 Ave	nue D, Billings, Mo	ntana 59102	1 - 12	
LOCATION OF WELL (Rep Bee also space 17 below		early and in accordance with any		10. FIELD AND POOL, O	R WILDCAT
At surface	NW NE (1	049' FNL ε 1754' FE	L) Section 12	Altamont	
		R. 4 W., USM		11. BEC., T., R., M., OR I BURYRY OR ARBA	LX. AND
	Duchesne	County, Utah		Section 12 T. 1 S., R. L	
43-013-302	79	6751 G.L 6	r, RT. GR, etc.) 781 'K.B.	Duchesne	Utah
	Check Ap	propriate Box To Indicate 1	Nature of Notice, Report, or	•	
TO	TICE OF INTENT	non to:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	· 🔲 🕝	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	FELL
PRACTURE TREAT	<u> </u>	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C.	
SHOOT OR ACIDIZE	 ^	BANDON*	SHOUTING OR ACIDIZING	ABANDONME	4±.
EFFAIR WELL	[] °	HANGE PLANS	(Other)	ts of multiple completion	on Well
(Other)			1 Completion or Recom	pletion Report and Log for	rm.)
ment to this work.)			nt details, and give pertinent date ations and measured and true verti	cal depths for all markers	and zones perti-
• • • • • • • • • • • • • • • • • • • •	- Continu		,289-10,548'. Hole t	ight Worked 5	stands out
			not working. Pulli		
			ch. Lost 200 bbls. m		
	clutch.	Filled annulus with	130 bbls. mud. Chai	ned out of hole.	Rigged
			perature log to 10,43		
	thief zor	ne. Reamed from 10.	242-10,320'. Lost 60	O bbls. mud.	
5-14 & 15:	Reamed fr	rom 10,320-10,624'.	Pumped 6 - 80-bbl. p	ills containing	40% walnut
	hulls in	interval between 10	,320-10,624'. Lost 5	75 bbls. mud. f	Reamed
	from 10,6	624-10,750'. Pulle	d up to 10,730' and c	irculated bottom	ns up.
			Mixed and pumped six		containing
	411% TINE		minut bulls lost i		
F-16.	Machad ar	, measum and coarse	walnut hulls. Lost l	040 bbls.	increased
5-16:	Washed ar	nd reamed 10,720-12,	720'. While reaming	at 12,120', gas	
5-16:	Washed ar	nd reamed 10,720-12, units and mud cut fr	720'. While reamin g om 9.2 to 8.9 ppg wit	at 12,120', gas h abundant oil d	on pits.
5-16:	Washed ar to 1040 to Pumped to	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl.	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal	at 12,120', gas h abundant oil d nut hulls. No p	on pits.
5-16: 5-17:	Washed ar to 1040 to Pumped to after rea Washed ar	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. eming at 12,120'. Lend reamed from 12,72	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted a	at 12,120', gas h abundant oil c nut hulls. No p . mud. nd squeezed 80-1	on pits. pills pumped pbl. Pal
	Washed ar to 1040 to Pumped to after rea Washed ar Mix plug	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. aming at 12,120'. Lend reamed from 12,72 at 9500' with 250 p	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted asi. Built 600 bbl. m	at 12,120', gas h abundant oil o nut hulls. No p . mud. nd squeezed 80-1 ud volume and c	on pits. pills pumped pbl. Pal irc.
	Washed ar to 1040 to Pumped to after rea Washed ar Mix plug Drilled to	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. aming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted a si. Built 600 bbl. m and squeezed 80 bbl.	at 12,120', gas h abundant oil on nut hulls. No possible mud. Industrial squeezed 80-laud volume and control plug at the plug	on pits. pills pumped pbl. Pal irc. t 10,000'
	Washed ar to 1040 to Pumped to after rea Washed ar Mix plug Drilled to with 250	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. aming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted psi. Circulated bo	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted a si. Built 600 bbl. m and squeezed 80 bbl. ttoms up and squeezed	at 12,120', gas h abundant oil on nut hulls. No possible mud. Indicate the squeezed 80-lad volume and control Pal Mix plug at 80-bbl. Pal Mix	on pits. pills pumped pbl. Pal irc. t 10,000' k plug
	Washed ar to 1040 to Pumped to after rea Washed ar Mix plug Drilled to with 250 at 9500'.	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. aming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted psi. Circulated bo. Tripped out. Ins	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted a si. Built 600 bbl. m and squeezed 80 bbl. ttoms up and squeezed pected DC, kelly and	at 12,120', gas h abundant oil on nut hulls. No possible mud. Indicate the squeezed 80-lad volume and control Pal Mix plug at 80-bbl. Pal Mix	on pits. pills pumped pbl. Pal irc. t 10,000' k plug
5-17:	Washed ar to 1040 to Pumped to after real Washed ar Mix plug Drilled to with 250 at 9500'.	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. eming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted psi. Circulated bo. Tripped out. Ins	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted asi. Built 600 bbl. m and squeezed 80 bbl. ttoms up and squeezed pected DC, kelly and	at 12,120', gas h abundant oil on nut hulls. No p. mud. nd squeezed 80-lad volume and c. Pal Mix plug at 80-bbl. Pal Mix subs. Laid down	on pits. pills pumped bbl. Pal irc. t 10,000' k plug
	Washed ar to 1040 to Pumped to after real Washed ar Mix plug Drilled to with 250 at 9500'.	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. eming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted psi. Circulated bo. Tripped out. Instructure and correct Market and correct and	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted asi. Built 600 bbl. m and squeezed 80 bbl. ttoms up and squeezed pected DC, kelly and anager of Operations.	at 12,120', gas h abundant oil on nut hulls. No p. mud. nd squeezed 80-lad volume and c. Pal Mix plug at 80-bbl. Pal Mix subs. Laid down	on pits. pills pumped bbl. Pal irc. t 10,000' k plug n 1 cracked
5-17:	Washed ar to 1040 to Pumped to after rea Washed ar Mix plug Drilled to with 250 at 9500'.	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. eming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted psi. Circulated bo. Tripped out. Instructure and correct Market and correct and	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted asi. Built 600 bbl. m and squeezed 80 bbl. ttoms up and squeezed pected DC, kelly and	at 12,120', gas h abundant oil on nut hulls. No p. mud. nd squeezed 80-lad volume and c. Pal Mix plug at 80-bbl. Pal Mix subs. Laid down	on pits. pills pumped bbl. Pal irc. t 10,000' k plug n 1 cracked
5-17:	Washed ar to 1040 to 1040 to Pumped to after real Washed ar Mix plug Drilled to with 250 at 9500' CONTITUTE TO THE FOREGOING IN J. Mill	nd reamed 10,720-12, units and mud cut frotal of 15 - 80-bbl. aming at 12,120'. Lend reamed from 12,72 at 9500' with 250 pto 12,741'. Spotted psi. Circulated bo. Tripped out. Instituted boat true and correct Matter Matter 1981.	720'. While reaming om 9.2 to 8.9 ppg wit pills containing wal ost approx. 1700 bbls 0-12,734'. Spotted asi. Built 600 bbl. m and squeezed 80 bbl. ttoms up and squeezed pected DC, kelly and anager of Operations.	at 12,120', gas h abundant oil on nut hulls. No p. mud. nd squeezed 80-lad volume and c. Pal Mix plug at 80-bbl. Pal Mix subs. Laid down	on pits. pills pumped bbl. Pal irc. t 10,000' k plug n 1 cracked

STATE (U'	TΑ	н
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OIL &		ERVATION C		(Other instructions of verse side)	5. L	HOITANDISID SEAS.	AND SERIAL NO.
		CES AND RE		N WELLS by to a different reservoir, bosals,	6. 1	F INDIAN, ALLOTTE	E OR TRIBE NAME
OIL A GAS	OTHES				7. 0	HIT AGREEMENT HA	. 23
2. NAME OF OFFICE	MAPCO In					ARN 03 LIASE NAS Sher	(z
COLECTO TO SELECTA	3 Suite 32	O Plaza West				FELL NO.	
	1537 Ave	nue D. Billi	nas. Mont	ana 59102		- 12	
LOCATION OF WELL (I Bee also space 17 bel	Report location cl	early and in accords	nce with any S	tate requirements.*	1	FIELD AND POOL, O	R WILDCAT
At surface	NW NE (1	049' FNL & 1	754' FEL)	Section 12	- A1	tamont	
	T. 1 S.,	R. 4 W., US	SM		11.	BEC., T., B., M., OR I BURYNY OR ARBA	
	Duchesne	County, Uta	h		1	ction 12 1 S., R.	
4. PERMIT NO.	070	15. BLEVATIONS (S)			12.	COUNTY OR PARISH	18. BTATE
43-013-30	2/9	6/51, (i.L 678	. K.B.	Du	chesne	Utah
6.	Check Ap	propriate Box To	Indicate Na	ture of Notice, Report,	or Other	Data	
	POTICE OF INTENT	HON TO:	1	81	вавоцинт в	SPORT OF:	
TEST WATER SHUT-O	77 🔲 7	ULL OR ALTER CASIN	6 🔲 📗	WATER SHUT-OFF		REPAIRING T	VELL
PRACTURE TREAT	м	CLTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C	ASINO
SHOOT OR ACIDIZE	<u> </u>	BANDON*		SHOUTING OR ACIDIZING	. []	ABANDONME	(I.
REPAIR WELL	۰	HANCE PLANS		(Other)		.144-7-	
(Other)		·		Completion or Red details, and give pertinent as and measured and true	completion !	ittiple completion Report and Log for	m.)
5-7 & 8: 5-9: 5-10 & 11:	Circ. 1½ cement at 10,400' a lost 100 50-50 Poz CaCl2, ½# 2½ bbls. wit out of ho T.D. 12,7 Tagged so WOC. Dri 9880 to 9 Drilled c reamed fr annulus w and reame and tight	hrs. at 9100 9454'. Dri nd hit solid bbls. Tripp mix containi Cello Flake with 300 psi. le. Picked 34'; tagged ft cement at lled soft ce 962'. ement from 9 om 10,380 to ith 18 bbls. d 10,610 to . Rigged up	led firm bridge, ed in open ng 12½ g per sack. Tripped Completed up bit and cement at 9870'. Ment from 962' to 10,610'. mud. Los 10,630'. Dresser	agged cement at 9 ed out for bit an cement from 9454 losing mud at a received and to 10,427 ilsonite per sack. Tripped out 12 dout 5 stands to squeeze job with tripped in. Ta 9862' and drilled sof 9875 to 9880. We consider the same at the lost a total of the lost a	d DC's. to 97 ate of l. BJ l. 12% g stands 8629'. a tota gged so d soft t cemen OC. Dr to 10, eck for better 358 bb1 f. Temp	Tripped i 54'. Tripp 40 bbls. pe pumped 200 el, 3% salt to 9299'. Squeezed l of 11½ bb ft cement a cement to 9 t from 9870 illed soft 380'. Wash mud loss. than 40 BPH s. mud. Ho. log from	n and tagged ed in to r hour; sacks , 3% Squeezed 2-3/4 ls. Tripped t 9862'. WOC. to 9875'. cement from ed and Filled . Washed le sticky 2803-10.548
	was below	10,548'. L	ol below i ost 200 bl	0,548'. Diff. T	emp. Su ONTINUE	rv. indicat D ON PAGE 3	ed mud loss
8. I hereby certify that	the foregoing is	true and correct	Mana	ger of Operation	s.		
SIGNED Edw	nn J. Milt		TITLE Nort	hern District	·	DATE	
(This space for Fede							
APPROVED BY			TITLE			DATE	

n OGCC-1 i	> ●			- All water
		TATE OF UTAH	SUBMIT IN TRIPLICATE® (Other instructions on re- verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	OIL & GAS CON	ISERVATION COMMI	SSION	The second secon
(Do		OTICES AND REPORT posals to drill or to deepen or p (CATION FOR PERMIT—" for a	S ON WELLS lug back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL WELL	X GAB OTHER			7. UNIT AGREEMENT NAME
	P OPERATOR MAPCO	Inc.		8. FARM OR LEASE NAME Fisher
8. ADDRESS	or operator Suite	320 Plaza West,		9. WELL NO.
4	1537 A	venue D, Billings,	Montana 59102	1 - 12
4. LOCATION See also At surfa	N OF WELL (Report location space 17 below.)	venue D, Billings, clearly and in accordance with (1049' FNL & 1754'	any State requirements.*	10. FIELD AND POOL, OR WILDCAT Altamont
21. 64.11	T. 1 S	., R. 4 W., USM ne County, Utah	FEL) Section 12	ATLAMONT 11. BEC., T., B., M., OR BLE. AND BURNEY OF AREA Section 12
	Duciles	ne country, otan		T. 1 S., R. 4 W., USM
14. PERMIT 43	^{NO.} 3-013-30279	15. BLEVATIONS (Show wheth	6781 K.B.	12. COUNTY OR PARISH 18. STATE Duchesne Utah
16.	Check A	Appropriate Box To Indicat	e Nature of Notice, Report, or O	ther Data
	NOTICE OF INT			NT REPORT OF:
TERT W	ATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTU	RE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT	OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR (Other)		CHANGE PLANS	(Other)	of multiple completion on Well
17. DESCRIBE	PROPOSED OR COMPLETED O	PERATIONS (Clearly state all pertitionally drilled, give subsurface	inent details, and give pertinent dates, i locations and measured and true vertical	tion Report and Log form.) ncluding estimated date of starting any depths for all markers and zones perti-
JULY R	EPORT:			
7-1 th	ru 31-74: Dr	illing from 14,436'	to <u>16,785'</u> in the Wasat	ch formation.

81GNED Edwin . Milt	Manager of Operations, Northern District	DATE August 15, 1974
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

PF

OGCC71 be			•
\nearrow	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	5. LEASE DESIGNATION AND BERIAL NO
OIL & C	AS CONSERVATION COMMISS	ION verse side)	S. LEASE DESIGNATION AND SERIAL M
			6. IF INDIAN, ALLOTTES OR TRIBE NAM
SUNI	DRY NOTICES AND REPORTS	ON WELLS	
(Do not use this	form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	proposals.)	
			7. UNIT AGREEMENT NAME
OIL X GAS WELL	OTHER	·	
NAME OF OPERATOR	MARCO Inc		8. FARM OR LEASE NAME Fisher
	MAPCO Inc.		
ADDRESS OF OPERATOR	Suite 320 Plaza West,		9. WELL NO.
	1537 Avenue D, Billings, Mo	ontana 59102	1 - 12 10. FIELD AND POOL, OR WILDCAT
See also space 17 belo	W. 1		Altamont
At surface	"NW NE (1049' FNL & 1754' FE T. 1 S., R. 4 W., USM	EL) Section 12	11. SEC., T., B., M., OR BLE. AND
	Duchesne County, Utah	·	Section 12
	buchesne county, otan		T. 1 S., R. 4 W., USM
4. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-302	279 6751 G.L (6781' K.B.	Duchesne Utah
6.	Check Appropriate Box To Indicate	Natura of Nation Pagest of Or	pher Data
			•
	OTICE OF INTENTION TO:	Bustador	INT REPORT OF:
TEST WATER SHUT-OF	P PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
******	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE			1 1
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pertinuell is directionally drilled, give subsurface locally drilled, give subsurface locally drilled, give subsurface locally drilled, give subsurface locally drilled.	Completion or Recomple	of multiple completion on Well tion Report and Log form.) ncluding estimated date of starting depths for all markers and zones po
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR proposed work. If	CHANGE PLANS	(Note: Report results of Completion or Recomple	tion Report and Log form.)
(Other) 7. DESCRIBE PROPOSED OR Proposed work. If nent to this work.) AUGUST REPORT:	CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pertine well is directionally drilled, give subsurface loss	(Note: Report results of Completion or Recomple ent details, and give pertinent dates, i cations and measured and true vertical	tion Report and Log form.) ncluding estimated date of starting of depths for all markers and zones pe
(Other) 7. pescribe proposed or proposed work. If nent to this work.) AUGUST REPORT: 8-1 thru 11-74	CHANGE PLANS	(Note: Report results of Completion or Recompletent details, and give pertinent dates, is cations and measured and true vertical characters of the complete characters of the	tion Report and Log form.) including estimated date of starting of depths for all markers and zones pe
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(Other) 7. pescribe proposed or proposed work. If nent to this work.) AUGUST REPORT: 8-1 thru 11-74	CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pertinued is directionally drilled, give subsurface loss of the complete	ch formation to present decompletion or Recompletent details, and give pertinent dates, it cations and measured and true vertical decompletent decom	depth. ogs. Pulled out of correction of TD Sonic-Gr 17,544 - ,215'. Ran FDC
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(Other) 7. DESCRIBE PROPOSED OR Proposed work. If nent to this work.) AUGUST REPORT: 8-1 thru 11-74 8-12 thru 14:	CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pertinuell is directionally drilled, give subsurface local state and directionally drilled, give subsurface local state and large in the state of	ch formation to present details, and give pertinent dates, in the cations and measured and true vertical characteristics. Made 7' uphole and true vertical characteristics. Schlumberger ran BHC Laterolog 8, 17,576 - 14,559 - 14,214'. Hole slope of 5½'', 22.54 #/ft. P-	depth. ogs. Pulled out of correction of TD Sonic-Gr 17,544 - ,215'. Ran FDC ightly sticky.
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WELL X

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposa	o a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
L X GAS OTHER	-	7. UNIT AGREEMBNT NAMB
MAPCO Inc.		8. FARM OR LEASE NAME Fisher

9. WELL NO.
1 - 12
10. FIELD AND FOOL, OR WILDCAT Altamont 11. BBC., T., E., M., OR BLE. AND BURNEY OR ARBA Section 12 T. 1 S., R. 4 W., USM
12. COUNTY OF PARISH 18. STATE Duchesne Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLETE ABANDON®		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of a Completion or Recompletion	nultiple completion on Well n Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September report-see attached.

8. I hereby certify that the foregoing is true and correct SIGNED LOWIN J. MIII	Manager of Operations, TITLE Northern District	DATE 10-16-74
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

- 1-18-75

 T.D. 17,593'; moved in Western Oil Service Rig #16 on 1-17-75. Changed out transmission on rig. Rigged up. Disconnected lines to wellhead. Well had small amount of pressure. Started bleeding oil from wellhead. Shut down and waited on bleed off line. Unloading 2-7/8" CS Hydril tubing.
- T.D. 17,593'; completed unloading 2-7/8", CS Hydril tubing. Laid bleed off line from wellhead to pit. Had 1,000 psi on well. Bled well to pit for approximately 15 minutes. Pressure decreased to 100 psi. Shut well in. Pressure increased to 1,500 psi in 6 hours. Rigged down Western Oil Rig and began moving to Timothy #1-9.
- T.D. 17,593'; wellhead pressure increased to 2,800 psi in 30 hours. Pressure after 42 hours was 2,800 psi about 5 AM, 1-20-75.
- 1-21-75 T.D. 17,593'; Waiting on NOWSCO unit. SITP, 2,800 psi.
- T.D. 17,593'; wellhead pressure at 8:00 AM, 1-21-75, was 2,800 psi. Blew well to pit. Pressure decreased slowly. Pressure was 200 psi at 10:30 AM. At 10:45 AM, started in hole with NOWSCO 3/4" coiled tubing. Ran NOWSCO 3/4" tubing to 7,600'. Began pumping 15 ppg mud down annulus at 12:30 PM at 3/4 BPM and 1,375 psi. Pumped 150 barrels of 15 ppg mud before getting circulation. Pumped until 6:15 PM and then started out of hole with 3/4" tubing. Continued pumping 15 ppg mud while pulling 3/4" tubing. Out of hole at 7:30 PM, 1-21-75. Pumped a total of 475 barrels of 15 ppg mud. Pressure had decreased to 200 psi and 1 BPM at end of job. Nippled down OCT Christmas tree and installed BOP on wellhead. SDON.
 - T.D. 17,593'; had small leak on BOP blind rams at 9:00 AM, 1-22-75.

 Repaired leak. At 4:00 PM, well had 500 psi. BOP was leaking. Called Land and Marine to bring out companion flange and valves to repair leaking BOP. Well pressure this AM was 600 psi.
 - 1-24-75 T.D. 17,593'; well shut in at 1475 psi, waiting on completion unit.
 - 1-25-75 T.D. 17,593'; well shut in at 1475 psi, waiting on completion unit.
 - 1-26-75 T.D. 17,593'; well shut in at 1575 psi, waiting on completion unit.
 - 1-27-75 T.D. 17,593'; well shut in at 1650 psi, waiting on completion unit.
 - 1-28-75 T.D. 17,593'; well shut in at 1700 psi, waiting on completion unit.
 - 1-29-75 T.D. 17,593'; well shut in at 1800 psi, waiting on completion unit.
 - 1-30-75 T.D. 17,593'; well shut in at 1900 psi, waiting on completion unit.
 - 1-31-75 T.D. 17,593'; well shut in at 2200 psi, waiting on completion unit.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

- 9-25-74
- T.D. 17,593'; drilling cement. W.O.B. 5-8,000#, 60-90 RPM, 0-250 torque, $4\frac{1}{2} \times 10$ pump, 76 SPM, 600# pump. Completed trip out of hole. WOC 7 hours. Tripped in hole with mill. Drilled cement retainer @ 6700'. Rig repair 3-3/4 hours (bolts twisted off in rotary drive sprocket). Drilled cement stringers 6700' to 6929'. Began drilling hard cement @ 6929'.
- 9-26-74
- T.D. 17,593'; setting RTTS @ 6982'. $4\frac{1}{2} \times 10$ pump, 76 SPM, 600# pump. Drilled hard cement from 6929' to 7171'. Pressure tested to 2400 psi with rig pump. Pressure leaked off to 400 psi. Tripped out with mill. Tripped in with Halliburton RTTS tool. Halliburton BP still set @ 7500'. Pressure tested 7-5/8" with rig pump and RTTS tool. Located holes in 7-5/8" @ 7146' and 7202'.
- 9-27-74
- T.D. 17,593'; trip in for packer. $4\frac{1}{2} \times 10$ pump, 76 SPM, 600# pump. Halliburton squeeze cemented with 200 sacks Class G. Maximum pressure 2400 psi. Staged to 2500 psi. Pulled 5 stands and held 2000 psi on squeeze for 2-3/4 hours. Tripped out with RTTS packer. Tripped in with $6\frac{1}{2}$ '' tooth bit. WOC $4\frac{1}{2}$ hours. Drilled cement from 6990' to 7180'. Tripped to 7400' and circulated. Pressure tested casing to 2450 psi for 30 minutes; held 0K. Circulated $\frac{1}{4}$ hour. Tripped out with bit. Tripped in with retrieving tool.
- 9-28-74
- T.D. 17,593'; laying down DP. $4\frac{1}{2}$ x 10 pump. Tripped in hole with BP retriever. Latched onto Halliburton BP. Circulated $1\frac{1}{2}$ hours. Slowly tripped out of hole with BP. Tripped in hole with bit and bit sub and collars. Tested 7-5/8" casing to 2400 psi; held OK. Laying down DP.
- 9-29-74
- T.D. 17,593'; cleaning pits. Completed laying down DP. Nippled down and installed wellhead. SDON.
- 9-30-74
- T.D. 17,593'; cleaning pits. <u>RELEASED RIG @ 4:30 PM, 9-29-74</u>.
- 10-1-74
- T.D. 17,593'; RDRT.
- 10-2-74
- T.D. 17,593'; RDRT.
- 10-3-74
- T.D. 17,593'; RDRT.
- 10-4-74
- T.D. 17,593'; RDRT.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

- 9-20-74
- T. D. 17,593'; waiting on shoe. Tripped out with milling shoe. Laid down bumper sub and picked up mill and junk basket. Tripped in to 13,200'. Circulated @ 13,200' $\frac{1}{2}$ hour. Tripped in to 13,921'. Milled and circulated on fish, gained 14'' depth while milling. Tripped out, recovered rubber from between cone and BP rubber. Waiting on special shoe.
- 9-21-74
- T.D. 17,593'; fishing with taper tap. Made up mill shoe and tripped in with mill shoe #5. Milled on fish, made 1'. Chained out of hole. Recovered bottom wedge (cone) of BP and miscellaneous junk in basket. Piece of rubber and piece of slip cage were wedged inside bottom wedge. Broke down tools and waited on taper tap. Picked up taper tap and tripped in hole.
- 9-22-74
- T.D. 17,593'; displacing with fresh water. Fished with taper tap. Tripped out of hole. Hit tight spot @ 7947'. Worked pipe 2 hours to pull one stand out @ 7947'. Broke down fishing tools. Recovered $2\frac{1}{2}$ '' of mandrell, strainer adapter and metal ring out of packer rubber. Tripped in hole with magnet and junk sub to 13,922'. Displacing hole with fresh water.
- 9-23-74
- T.D. 17,593'; running casing log. Displaced hole with fresh water. Circulated hole with water $1\frac{1}{2}$ hours. Tripped out of hole. Recovered 3" piece of spear. Rigged up McCullough and ran casing inspection log in 7-5/8" casing. Found split in 7-5/8" casing from 7146-7151 and holes @ 7162' and 7198'.
- 9-24-74
- T.D. 17,593'; tripping out of hole. McCullough completed running casing inspection log from 13,920' to surface. Ran bond log. Found split @ 7146-7151' and hole @ 7202'. (This hole @ 7202' is a correction of holes reported 9-23.) Pressure up on casing to 600 psi, decreased to 450 psi. Lost 30 barrels water. Cleaned drill collar and picked up BP. Tripped in hole with BP to 7500'. Rigged up Halliburton. Spotted 3 sacks sand on BP @ 7500'. Tripped out of hole. Picked up EZ drill SV squeeze tool. Tripped in hole with EZ drill squeeze tool. Set @ 6700'. Tested back side to 2000 psi; held OK. Tested DP to 2000 psi; held OK. Cemented with 400 sacks Class "G" with 2% CaCl₂. 1000 psi to 400 psi pressure while cementing (6 BPM). 1000 psi @ 51 barrels displacement. 2600 psi @ 57 barrels displacement. Released 2500 psi pressure. Recovered 3/4 barrel. Repressured to 2500 psi. Took 3/4 barrel. Left 1000 psi on squeeze job. Tripped out of hole with stinger for squeeze tool.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

- 9-15-74
- T.D. 17,593'; milling over BP. W.O.B. 25,000#, 40-60 RPM, 0-250 torque, $4\frac{1}{2}$ x 10 pump, 60 SPM, 1000# pump. Tripped in hole with workover shoe. Milled over fish @ 7,223'. Picked up fish in shoe to 7,193'. Could not go back down hole. Chained out of hole slowly. Tripped in with workover shoe. Found fish @ 7,191'. Milling over same and moving down to 7,243'.
- 9-16-74
- T.D. 17,593'; circulating mud up hole @ 8,140'. Milled over fish 7,243-7,274'. Tripped out with chain slowly. Laid down wash pipe and shoe and picked up small spear. Tripped in hole. Attempted to spear fish, unsuccessful. Tripped out with chain. Picked up washover pipe and shoe. Tripped in. Washed over fish @ 8,015-8,140'. Circulating mud up @ 8,140'. Lost spear in fish, length $10'' \times 1\frac{1}{4}''$ and grapple.
- 9-17-74
- T.D. 17,593'; tripping in hole with magnet. $4\frac{1}{2} \times 10$ pump, 80 SPM, 350# pump. Mud Wt. 8.3, funnel vis. 27. Circulated @ 8,140' and equalized DP pressure and casing pressure. Worked fish down hole to 11,782'. Chained out of hole very slowly. Recovered slip cage portion of Halliburton retrievable BP. Slip cage had been completely milled over. Recovered no slips and only one centralizer spring. Slip cage came out in two pieces. Unplugged 3 DC's and waited on magnet. Picked up magnet and tripped in hole. Laid down l plugged DC.
- 9-18-74
- T.D. 17,593'; tripping in with magnet. Tripped in with magnet to 9000'. Circulated I hour. Tripped to 10,000'. Circulated I hour. Tripped to 11,000'. Circulated 1-3/4 hours. Tripped to 11,782'. Chased fish to 12,698'. Circulated bottoms up. Chained out of hole with magnet. Magnet was full of junk. Recovered 5" piece of spear, pieces of BP slips and centralizer springs and unidentifiable metal pieces.
- 9-19-74
- T.D. 17,593'; tripping out with fishing tools. Pushed fish down to 12,790' with magnet and junk basket. Circulated on fish 2-3/4 hours. Chained out with magnet and junk basket. Recovered parts of spear, slips, drag springs. Magnet and junk basket full. Tripped in with Cut Rite Rotary Shoe, SLM. Pushed fish to TD, 13,922', top of Otis production packer. Chained out of hole.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

9-11-74

T.D. 17,593'; tripping in with bumper sub. $4\frac{1}{2} \times 10$ pump, 76 SPM, 1800# pump. Mud Wt. 12.8, funnel vis. 56, plastic vis. 46, yield 10 2/6, W.L. 6.2, F.C. 2/32, Ph. 11.5, oil $\frac{1}{2}\%$, solids 20%, LCM 4, 400 ppm chloride. Filled annulus with 260 barrels water. Chained out with RTTS tool, left RBP in hole. Laid down RTTS and picked up new retrieving head. Tripped in to 7,216'. Retrieved BP and pulled 2 stands to 7,122' and set; did not have RBP. Went back in 2 stands and latched onto RBP. Attempted to pull RBP; would go down but not up. Tripped out without RBP for bumper sub. Picked up bumper sub. Tripped in hole. SLM indicates RBP @ 7,223'.

9-12-74

T.D. 17,593'; tripping out with fish. $4\frac{1}{2} \times 10$ pump, 70 SPM, 500# pump. Mud Wt. 12.8, funnel vis. 56, plastic vis. 46, yield 10 2/6, W.L. 6.2, F.C. 2/32, Ph. 11.5, oil $\frac{1}{2}$ %, solids 20%, LCM 4, 400 ppm chloride. Completed tripping in hole. Attempted to get on bridge plug. Jarred and bumped bridge plug at 7,223' to 7,240'. Tripped out. Broke down tools, recovered $\frac{1}{2}$ of BP, but without fishing tools. Made a fishing tool out of mandrel and J-latch assembly and tripped in to 7,210'. Worked J-latch into BP. Chaining out of hole.

9-13-74

T.D. 17,593'; tripping in with $6\frac{1}{2}$ '' mill. Chained out of hole. No recovery. Waited on taper tap $4\frac{1}{2}$ hours. Tripped in with 3-7/8'' taper tap. Fishing with taper tap @ 7,223'. Unable to catch fish. Tripped out with taper tap. Cut end (3-7/8'') off taper tap. Changed end size to 5''. Tripped in with 5'' taper tap. Fishing with 5'' taper tap @ 7,223'. Latched onto fish. Pulled up to 7,218'. Repeated above operation losing fish @ 7,218' 4 times. Fish would fall back to 7,223' each time. Tripped out with tap. Waited on junk mill. Tripping in with $6\frac{1}{2}$ '' junk mill.

9-14-74

T.D. 17,593'; tripping in hole with workover shoe. $4\frac{1}{2} \times 10$ pump. Completed trip in with $6\frac{1}{2}$ ' mill. Milled out to top of fish. Tripped out of hole. Laid down mill, picked up tap, tripped in hole. Attempted to work fish loose @ 7,223'. Tripped out of hole, left jars and bumper sub in hole. Picked up Johnson Jars and tripped in hole. Jarring on fish @ 7,223'. Tripped out. Waited on workover shoe. Picked up workover shoe and tripping in.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

9-7-74

T.D. 17,593'; drilling cement @ 12,595'. W.O.B. 2-10,000#, 40-50 ROM, $4\frac{1}{2} \times 10$ pump size, 81 SPM, 1800# pump. Mud Wt. 11.4, funnel vis. 62, plastic vis. 40, yield 15, W.L. 7.2, F.C. 2/32, Ph. 11, oil tr., solids 16%, LCM 4, 400 ppm chloride. Tripped in hole with overshot. Latched onto fish. Chained out of hole with fish and laid down same. Laid down fishing tools. Tested 7-5/8' casing. Pressured up annulus with 2000 psi; held OK. Tripped in with mill and tagged cement at 12,432'. Drilled cement 12,432-12,435'. Lost 15 barrels mud. Cleaned LCM out of pumps. Circulated ½ hour and check for loss (none). Drilled 10' cement from 12,435-12,445'. Pressured up annulus to 1900 psi; held OK. Drilled on junk and cement to 12,595'. Circulated and conditioned mud.

9-8-74

T.D. 17,593'; pressure testing casing. W.O.B. 0-10,000#, 40-70 RPM, 0-400 torque, $4\frac{1}{2} \times 10$ pump, 86 SPM, 2000# pump. Mud Wt. 11.9, funnel vis. 61, plastic vis. 46, yield 11 2/6, W.L. 6.4, F.C. 2/32, Ph. 11.5, oil $\frac{1}{2}$ %, solids 18%, LCM 4, 400 ppm chloride. Drilled cement 12,595-12,723'. Circulated 1 hour @ 12,723'. Circulated and conditioned mud cut from 11.2 ppg to 9.1 ppg. Milled on junk and cement 12,723-12,725'. Circulated and conditioned mud $2\frac{1}{2}$ hours. Tripped in hole slowly to 12,808'. Tagged bridge plug @ 12,808', pushed down hole. Tripped in to 13,385'. Circulated and conditioned mud 5-3/4 hours. Pressure tested casing with 1750 psi; held 0K.

9-9-74

T.D. 17,593'; tripping in hole. $4\frac{1}{2}$ x 10 pump size, 76 SPM, 1800# pump. Mud Wt. 12.8, funnel vis. 56, plastic vis. 46, yield 10 2/6, W.L. 6.2, F.C. 2/32, Ph. 11.5, oil $\frac{1}{2}$ %, solids 20%, LCM 4, 400 ppm chloride. Pressure tested casing with 1750 psi, lost 100# in 20 minutes. Circulated and conditioned mud 14 hours. Tripped out with mill. Picked up BP retriever, RTTS and jars. Tripping in hole.

9-10-74

T.D. 17,593'; chaining out of hole. $4\frac{1}{2} \times 10$ pump, 76 SPM, 1800 pump. Mud Wt. 13.5, funnel vis. 56, plastic vis. 46, yield 10 2/6, W.L. 6.2, F.C. 2/32, Ph. 11.5, oil $\frac{1}{2}$ %, solids 20%, LCM 4, 400 ppm chloride. Completed trip in. Located and latched onto BP @ 13,788'. Circulated and conditioned mud, weight increased from 12.8 ppg to 13.5 ppg. Attempted to set RTTS @ 13,784'. Set RTTS @ 13,894. Pressured up to 2900 psi for 30 minutes; held 0K. Pressured up on annulus to 1000 psi for 30 minutes; held 0K. Released RTTS and BP. Built and pumped pill. Chained out of hole. Cleaned collar, 9-5/8" valve open and cellar filled with oil.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

- 9-2-74
- T.D. 17,593'; tripping out of hole. $4\frac{1}{2} \times 10$ pump size. Mud Wt. 11.0, funnel vis. 42, plastic vis. 18, yield 5 1/2, W.L. 8, F.C. 2/32, Ph. 10, oil 1%, solids 15%, 20 LCM, 350 ppm chloride. Backed off RTTS tool @ 2-7/8" collar. Tripped out. Rigged down McCullough. Picked up bit and bit sub. Tripped in hole. Tripped out of hole to pick up DC and jars. Tripped in hole slowly to top of RTTS tool. Pump mud to clear DP of LCM. Tripped out. Picked up tools and caliper and measured same. Tripped in.
- 9-3-74
- T.D. 17,593'; attempting to work over fish. $4\frac{1}{2}$ x 10 pump size, 83 SPM, 1600# pump. Mud Wt. 12.2, funnel vis. 47. Tripped in hole with overshot. Circulated I hour over fish @ 12,342'. Fished @ 12,343' with no recovery. Mixed mud and slugged DP. Tripped out of hole. Laid down overshot. WO fishing tools $3\frac{1}{2}$ hours. Picked up overshot and tripped in hole. Attempted to get over fish @ 12,343'; no recovery.
- 9-4-74
- T.D. 17,593'; tripping in with overshot with 4-5/8" grapple. $4\frac{1}{2} \times 10$ pump, 85 SPM, 1600# pump. Mud Wt. 11.1, funnel vis. 55, plastic vis. 33, yield 13 2/8, W.L. 7, F.C. 2/32, Ph. 10.5, solids 15%, LCM 9, 400 ppm chloride. Tripped in to work over top of fish. Tripped out with no recovery. Grapple worn out. Laid down fishing tools. Waited on milling shoe 2-3/4 hours. Picked up wash over shoe. Tripped in. Washed and milled 3' over fish from 12,343' to 12,346'. Tripped out with shoe. Picked up overshot with 4-5/8" grapples. Tripping with with overshot to fish.
- 9-5-74
- T.D. 17,593'; W0 milling shoe. $4\frac{1}{2} \times 10$ pump, 85 SPM, 1600# pump. Mud Wt. 11.1, funnel vis. 55, plastic vis. 33, yield 13 2/8, W.L. 7.0, F.C. 2/32, Ph. 10.5, solids 15%, LCM 9, 400 ppm chloride. Completed trip in with overshot with 4-5/8" grapple. Fished for $1\frac{1}{2}$ hours. Chained out of hole, no recovery. W0 fishing tools $2\frac{1}{4}$ hours. Picked up new overshot with $4\frac{1}{2}$ " grapple. Tripped in. Caught fish, jarred off. Tripped out, recovered 1'of mandrel sleeve. Broke down fishing tools. W0 milling shoe and pipe.
- 9-6-74
- T.D. 17,593'; tripping in with overshot with $4\frac{1}{2}$ ' grapple. $4\frac{1}{2} \times 10$ pump, 85 SPM, 1600# pump. Mud Wt. 11.3, funnel vis. 53, plastic vis. 34, yield 12 2/7, W.L. 6.8, F.C. 2/32, Ph. 10.5, solids 15%, LCM 8, 400 ppm chloride. Waited on junk basket. Picked up milling tools. Tripped in to 12,343'. Washed and milled over RTTS @ 12,343', chased to 12,431'. Chained out of hole. Picked up fishing tools and laid down wash pipe. Tripped in with overshot with $4\frac{1}{2}$ ' grapple to 12,431'.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

8-31-74

T.D. 17,593'; spotting water and setting RTTS @ 12,353'. $4\frac{1}{2} \times 10$ pump size. Mud Wt. 13.7, funnel vis. 61, plastic vis. 40, yield 13 3/8, W.L. 8.2, F.C. 2/32, Ph. 11.0, solids 19%, LCM 28, 350 ppm chloride. Completed trip in with Halliburton RTTS and retrieving tool for BP. Set RTTS @ 12,071'. Pressure tested annulus to 2000 psi. Set RTTS @ 12,635'. Pressure tested annulus to 1900 psi. Set RTTS @ 12,729'. Pressure tested interval 12,729' to 13,796' (BP) down DP to 2000 psi. Set RTTS @ 12,635'. Pumped down DP and into formation with 1500 psi. Had 200 psi build up on DP in 30 minutes with RTTS set @ 12,635'. Waited on Halliburton 2 hours. Rigged up Halliburton. Spotted 3 sacks of 20-40 sand @ 13,010' and let settle out. Pulled 7 stands. Cleaned LCM out of pumps and lines. Reverse circulated $2\frac{1}{2}$ hours. Pumped 80 BW down DP and set RTTS @ 12,353'.

9-1-74

T.D. 17,593; working torque in DP. $4\frac{1}{2}$ x 10 pump size, 60-85 SPM,2000-300 pump pressure. Mud Wt. 11.0, funnel vis. 42, plastic vis. 18, yield 5 1/2, W.L. 8, F.C. 2/32, Ph. 10, oil 1%, solids 15%, LCM 20, 350 ppm chloride. With RTTS set @ 12,353' and BP @ 13,796' Halliburton squeeze cemented with 250 sacks of Class "G". Displaced cement with 90.5 BW. Shut down with 3350 psi. Pressure decreased to 2400 psi in approximately 30 minutes. Displaced an additional 0.5 BW (91 BW). Pressure increased to 2500 psi and held for approximately 4 hour. Displaced an additional 0.5 BW (91.5 BW). Pressure increased to 2800 psi and held for approximately 4 hour. Displaced an additional 0.5 BW (92 BW). Pressure increased to 3200 psi and held for approximately 4 hour. Displaced an additional 0.25BW (92.25 BW). Pressure increased to 3500 psi and declined to 3000 psi in approximately 4 hour. Displaced an additional 0.25 BW (92.5 BW). Pressure increased to 4000 psi and communicated with the annulus after approximately 1 hour. Reversed out. Reset RTTS @ 12,345'. Pressured up to 1300 psi and communicated with annulus. Reset RTTS @ 12,345' with more weight. Pressured up to 3400 psi and again communicated with annulus. Attempted to unset RTTS for 2 hours. Circulated 14 hours with Halliburton. Circulated and conditioned mud 9-3/4 hours. Lost 60 barrels mud. Rigged up McCullough Service. Ran free point. Free point indicated stuck in RTTS @ 12,343'. Made up string shot and ran in hole. Attempted to work torque down drill string. was free.

DATE _

CC	CC-1 be	ST	ATE OF UTAH	SUBMIT IN TRIPLICAT		
	OIL & GA		ERVATION COMMISSIO	(Other instructions on a verse side)	5. LEASE DESIGNATION AND BERIAL	
	SUNDA (Do not use this for	Y NOT	ICES AND REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE ?	
1.	OIL (X) UAS		ATION TON TEMPERATURE	J	7. UNIT AGREEMENT NAME	
2.	NAME OF OPERATOR	OTHER			8. FARM OR LEASE NAME	
	•	MAPCO I	·		Fisher	
8.		Suite 320 Plaza West,			9. WELL NO.	
	TOUTION OF WELL (Pero	1537 Av	enue D, Billings, Mont	tate requirements.*	10. FIELD AND POOL, OR WILDCAT	
3.		eport location clearly and in accordance with any State requirements.* NW NE (1049' FNL & 1754' FEL) Section 12			Altamont	
		T. 1 S., R. 4 W., USM			11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA	
		Duchesne County, Utah			Section 12	
		·			T. I S., R. 4 W., U	
14.	43-013-3027	9	6751 G.L 675	BI K.B.	Duchesne Utah	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
	MOTICE OF INTENTION TO:				EQUENT REPORT OF:	
	TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	PRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	SHOOT OR ACIDIZE	 	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*	
	REPAIR WELL		CHANGE PLANS	(Other)	ilts of multiple completion on Well	
17	(Other)	MPLETED OF	ERATIONS (Clearly state all pertinent	details and give pertinent dat	mpletion Report and Log form.) tes, including estimated date of startir	
	proposed work. If we nent to this work.)*	ell is direct	ionally drilled, give subsurface location	ons and measured and true ver	tical depths for all markers and zones	
	AUGUST REPORT:	Conti	nued			
	8-21-74:			to 12,722'. Tripped in		
		WITH	packer. Set at $12,6/3$	Pulled 3 stands	not hold pressure between and set packe at 12,387	
	8-22-74:		l pumped 10 BW and ceme			
	0 22 /4.		gged packer, and screwe			
		into same.				
	8-23-74:	Chained out with packer and laid down same. Drilled green cement from				
		12,455-12,482', 12,482 - 12,532', 12,532 - 12,564', 12,564 - 12,600';				
		and firm cement 12,600 - 12,634', 12,634-12,700'. Tagged object at 13,637' with 28,000# set down. Could not go deeper. Chained ou				
				o deeper. Chained out o		
	8-25-74:	hole and laid down BHA. Tripped in with Halliburton BP retrieving tool.			Tagged RP at 13 6611	
	0-25-74:	Reset plug at 13,840'. Shut well in and cle				
		hole with 14.5 ppg mud. Lost circulation				
			d 80 bbl. walnut hull p			
	8-26 thru 29:		lating and conditioning			
					at 12,353'. Cleaned LCM	
	8-30 & 31:	ι.υ.	i,,jjj , spotting water			
		out of	f pumps and lines. Wit		53' and BP at 13,796',	
	8-30 ε 31:	out o Halli	f pumps and lines. Wit ourton squeeze cemented	d with 250 sacks of	Class "G". Reversed or	
18	8-30 ε 31:	out o Halli	f pumps and lines. Wit ourton squeeze cemented	d with 250 sacks of	Class "G". Reversed or	
18	8-30 & 31:	out o Halli	f pumps and lines. Wiscourton squeeze cemented RTTS at 12.345' with restrict Mar	d with 250 sacks of	Class "G". Reversed o	

Form OGCC-Tb

7 PI

OIL &	STATE OF UT	'AH	SUBMIT IN TRIPLICAT		
	GAS CONSERVATION		(Other instructions on verse side)	5. LEASE DESIGNATION	N AND SERIAL NO.
	IDRY NOTICES AND form for proposals to drill or to			6. IF INDIAN, ALLOTT	ES OR TRIBE NAME
1.				7. UNIT AGREEMENT N	EMA
WELL WELL 2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE NA	ME
I. NAME OF VIENCION	MAPCO Inc.			Fisher	
8. ADDRESS OF OPERATOR	Juice Jeo i luzu H	•	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.	
4 TOCHMON OF WELL (T	1537 Avenue D, Bi	llings, Monta	ana 59102	1 - 12 10. FIELD AND POOL,	OR WILDCAT
See also space 17 belo At surface	Report location clearly and in action.) NW NE (1049 FNL	& 1754' FEL)	Section 12	Altamont	VI 11.11.00
	T. 1 S., R. 4 W.,			11. SEC., T., R., M., OR SURVEY OR ARE	BLE. AND
	Duchesne County,	Utah		Section 12	_
14. PERMIT NO.	15. BLEVATION	s (Show whether DF, RT	r. Gr. etc.)	T. I S., R.	4 W., USM
43-013-30		'G.L 678	1' K.B.	Duchesne	Utah
16.	Check Appropriate Bo	x To Indicate Nat	ure of Notice, Report, o	r Other Data	
1	NOTICE OF INTENTION TO:	1	SUBS	SEQUENT REPORT OF:	
TEST WATER SHUT-O	PULL OR ALTER O	ASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING	F-1
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	ENT*
REPAIR WELL (Other)	CHANGE PLANS		(Other)	ults of multiple completion	on Well
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clear) well is directionally drilled, gi	y State all pertinent d	Completion or Reco	mpletion Report and Log for tes, including estimated da	te of starting an
OCTOBER REP	well is directionally drilled, gives	subsurface location	Completion or Reco	mpletion Report and Log for tes, including estimated da ctical depths for all market	te of starting and rs and zones pert
OCTOBER REP	well is directionally drilled, given the second of the sec	subsurface location	Completion or Reconstruction of Reconstruction o	mpletion Report and Log for tes, including estimated da ctical depths for all market	te of starting and rs and zones pert
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OCTOBER REP	well is directionally drilled, given the second of the sec	subsurface location	Completion or Reconstruction of Reconstruction o	mpletion Report and Log for tes, including estimated da ctical depths for all market	te of starting and rs and zones pert
OCTOBER REP	ORT: 0-31-74: T.D. 17,5	93'; rigged complet	Completion or Reco	mpletion Report and Log for tes, including estimated dartical depths for all markers. Now waiting of the control of the contr	te of starting and rs and zones pert
OCTOBER REP	well is directionally drilled, given the second of the sec	93'; rigged complet	Completion or Reconstruction of Reconstruction o	mpletion Report and Log for tes, including estimated dartical depths for all markers. Now waiting of the control of the contr	te of starting and rs and zones pert

DATE ___

TITLE ____

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GCC-1 be	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	
OIL & GAS	CONSERVATION COMMISSION	warua alda)	5. LEASE DESIGNATION AND SERIAL NO.
	NOTICES AND REPORTS OF for proposals to drill or to deepen or plug bac "APPLICATION FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL X OAS WELL	OTHER	 	7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARN OR LEASE NAME
	MAPCO Inc.		Fisher
ADDRESS OF OPERATOR	Suite 320 Plaza West,		9. WELL NO.
	_	Montana 59102	1 - 12
LOCATION OF WELL (Report See also space 17 below.)	1537 Avenue D, Billings, A location clearly and in accordance with any St	ate requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	NW NE (1049' FNL & 1754'	FEL) Section 12	Altamont
	T. 1 S., R. 4 W., USM	, , , , , , , , , , , , , , , , , , , ,	11. BBC., T., R., M., OR BLK. AND
	Duchesne County, Utah		Section 12
			T. 1 S., R. 4 W., US
. PERMIT NO.	15. BLEVATIONS (Show whether DF, RI	T, OR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30279	6751' G.L 6781	' K.B.	Duchesne Utah
· CI	heck Appropriate Box To Indicate Nat	ture of Notice, Report, or C	Other Data
NOTICE	OF INTENTION TO:	PESEUS	UENT EMPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
	-		
REPAIR WELL	CHANGE PLANS	(Other)	
REPAIR WELL (Other)	CHANGE PLANS	(NOTE: Report results	of multiple completion on Well
(Other) DESCRIBE PROPOSED OR COMP	CHANGE PLANS LETED OPERATIONS (Clearly state all pertinent dis directionally drilled, give subsurface location	(NOTE: Report results ('ompletion or Recompletalls, and give pertinent dates,	letion Report and Log form.) including estimated date of starting a
(Other) DESCRIBE PROPOSED OR COMP proposed work. If well	LETED OPERATIONS (Clearly state all pertinent dis directionally drilled, give subsurface location	(NOTE: Report results ('ompletion or Recompletalls, and give pertinent dates,	letion Report and Log form.) including estimated date of starting ar
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(Other) DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) NOVEMBER REPOR	LETED OPERATIONS (Clearly state all pertinent dis directionally drilled, give subsurface location	(Note: Report results Completion or Recomp letalls, and give pertinent dates, as and measured and true vertic	letion Report and Log form.) Including estimated date of starting and all depths for all markers and zones per
(Other) DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) • NOVEMBER REPOR	LETED OPERATIONS (Clearly state all pertinent dis directionally drilled, give subsurface location	(Note: Report results Completion or Recomp letalls, and give pertinent dates, as and measured and true vertic	letion Report and Log form.) Including estimated date of starting all all depths for all markers and zones per

	'	
8. I hereby certify that the foregoing is true and correct SIGNED J. D. HOIIIMAN	Manager of Operations TITLE Northern District	DATE December 18, 1974
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

n OGCC-1 be				
STA	ATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-		
OIL & GAS CONS	ERVATION COMMISSION	verse side)	5. LEASE DESIGNATION	AND BERIAL NO.
SUNDRY NOT (Do not use this form for propose "APPLICA"	ICES AND REPORTS ON tale to drill or to deepen or plug back ATION FOR PERMIT—" for such propo	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
OIL OAS OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. PARM OR LEASE NAM	<u> </u>
MAP	CO Inc.		Fisher	
8. ADDRESS OF OFFICE SUI	te 320 Plaza West		9. WELL NO.	
_	7 Avenue D, Billings,	Montana 59102	1 - 12	
4. LOCATION OF WELL (Report location el See also space 17 below.)	early and in accordance with any State	te requirements.*	10. FIELD AND POOL, OF	& WILDCAT
	NE (1049' FNL & 1754'		i e	
	1 S., R. 4 W., USM	ree, section 12,	Altamont 11. sac., 7., 8., M., 08 a	
			EURYRY OR AREA	
Duc	hesne County, Utah		Section 12	_
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT,		T. 1 S., R.	4 W., USM
43-013-30279	6751' G.L 6781'		12. COUNTY OR PARISH	T .
	0/51 G.L 6/61	N.B.	Duchesne	Utah
16. Check Ap	propriate Box To Indicate Natu	re of Notice Report or O	the Date	,
NOTICE OF INTENT			•	
		BUBSBQUI	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING W	VBLE
PRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	BANDON®	SHOOTING OR ACIDIZING	ABANDONMEN	-
REPAIR WELL C	HANGE PLANS	(Other)	ABARDUNKEN	" "

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DECEMBER REPORT:

(Other)

12-1 thru 12-31-74: T.D. 17,593'; waiting on completion rig availability.

18. I hereby certify that the foregoing is true and correct BIGNED IJ. D. Holliman	Manager of Operations Northern District	DATE January 15, 1975
(This space for Federal or State office use) APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE

_		STATE OF UTAH	SUBMIT IN TRIPLICATE.		
4	OIL & GAS CO	ONSERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND BERIAL NO.
		IOTICES AND REPORTS ON proposals to drill or to deepen or plug back to PLICATION FOR PERMIT—" for such proposal		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
ī.	OIL GAS OTH	FR		7. UNIT AGREEMENT NA	×8
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	3
		MAPCO Inc.		Fisher	
8.	ADDRESS OF OPERATOR	Suite 320 Plaza West		9. WELL NO.	
		1537 Avenue D, Billings, M	ontana 59102	1 - 12	
4.	LOCATION OF WELL (Report locat See also space 17 below.)	tion clearly and in accordance with any State	requirements.	10. FIELD AND POOL, OF	WILDCAT
		NW NE (1049' FNL & 1754' F	FL) Section 12.	Altamont	
		T. 1 S., R. 4 W., USM		11. asc., T., B., M., OR B.	LK. AND
		Duchesne County, Utah		Section 12	
		buchesile country, oran			hai neu
14.	PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, G	t. etc.)	T. I S., R.	
	43-013-30279	6751' G.L 6781'	· · · · · ·	Duchesne	Utah
16.	Check	Appropriate Box To Indicate Nature	of Notice, Report, or O	ther Data	

(Other)

(Note: Report results of multiple completion on Well

(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDON MENT*

JANUARY REPORT:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

NOTICE OF INTENTION TO:

See attached sheet

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

	TE OF UTAH ERVATION COMMIS:	(Other instructions on inverse side)		BERIAL NO.
SUNDRY NOTI	CES AND REPORTS		6. IF INDIAN, ALLOTTES OR T	IMAK BELET
1. OIL [V] GAS [TION FOR FERMIT— 10F BUCK	proposals.)	7. UNIT AGREEMENT NAME	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
WELL LA WELL OTHER 2. NAME OF OPERATOR			8. FARU OR LEASE NAME	
MAP	CO Inc.	÷	Fisher	
	te 320 Plaza West		9. WELL NO.	
153 LOCATION OF WELL (Report location cl	7 Avenue D, Billing	gs, Montana 59102	1 - 12	
nee also space 17 below.)		54' FEL) Section 12,	10. FIELD AND POOL, OR WILL	DCAT
	1 S., R. 4 W., USM		Altamont 11. abc., T., B., M., OR BLE. A	ND C
	hesne County, Utah		Section 12	
4. PERMIT NO.	1 11 2:00:000 (8) 1 1 1		T. 1 S., R. 4 W	
43-013-30279	15. BLEVATIONS (Show whether 6751 G.L 6		1	Utah
6. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data	····
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TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING	
 	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL C	HANGE PLANS	(Other)(Note: Report resul	ts of multiple completion on We	-[
FEBRUARY REPORT:				
See attached shee	ets.			
		•		
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		v		
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		a t		
		•		
B. I hereby certify that the foregoing is BIGNED Agnes Agnes	•	eological Clerk & Sec	retary _{DATB} March 17,	1975
(This space for Federal or State office	<u> </u>			
APPROVED BY	TITLE		TIATE	

CONDITIONS OF APPROVAL, IF ANY:

DATE _

- 7.D. 17,593'; well head pressure, 700 psi. Bled pressure off, well kept flowing. Rigged up pump and lines and circulated out oil and gas. Finished trip out of hole. Made up flat bottom 6.70" mill and tripped in hole. Rigged up drilling equipment and broke circulation. Started rotating at 6,750', rotated to 7,029', started torqueing at 7,010' to 7,014', cement cuttings. Circulated hole to balance out mud. Rigged down drilling equipment. Started out of hole, pulled 75 stands. Drained
- 2-27-75 T.D. 17,593'; finished trip out with mill. Tripped in with bridge plug retrieving tool. Latched on to bridge plug, unable to pull loose. Rigged up and circulated, circulated gas and oil out. Pulled out of hole with bridge plug. Tripped in hole with 2-1/16" stinger. Ran 294 joints of 2-7/8" tubing in hole, had trouble getting slips to hold due to paraffin build up on tubing. Drained pump and lines.
- 2-28-75 T.D. 17,593'; pressure on well head, 900 psi. Bled off pressure. Finished trip in hole. Tagged fill at 13,800'. Rigged up drilling equipment. Broke circulation. Rotated and circulated from 13,800' to 13,928'. Tagged top of packer at 13,928'. Mud got so thick, could not pump it. Circulated and conditioned mud. When not pumping, casing will flow. Mud is oil and gas cut. Prepared to hook up de-gaser. Shut down for night.
- 3-1-75 T.D. 17,593'; rigged up Drilco De-gasser on mud tanks and conditioned mud in tanks. Reverse circulated hole. Unable to wash down inside packer assembly. Rigged drilling equipment down. Tripped out of hole. Found piece of iron wedged in bottom of 2-1/16" stinger. Drained pump and lines.

- 2-16-75 T.D. 17,5^2; set packer at 6,894' and riged up Halliburton to squeeze leak in coing at 7,202'. Spotted 125 sack cement, 75 sacks Class "G", and 50 sacks Class "G" with .5% HR4 and set packer. Pumped cement, 24.4 barrels slurry. Pumped in at 1,950 psi, pumped 15.3 barrels and stopped to stage, 9.1 barrels in casing. Staged 3 2 barrel stages and 24 barrel stage. Staged to 2,500 psi. Pulled 4 stands and pressure went up to 1,500 psi and shut well in.
- 2-17-75 T.D. 17,593'; shut in on Sunday.
- 2-18-75 T.D. 17,593'; thawed out well head with hot oil truck and bled pressure off well. POOH. Make up bit, casing scrapper and tripped in hole and tagged cement at 7,065'. Rigged up drilling equipment, pump and lines and broke circulation. Drilled hard cement from 7,065' to 7,162' and cleaned hole. Pressure tested old leak at 7,146' to 2,000 psi with 15# mud, held for 30 minutes. Held okay.
- 7,228. Circulated bottoms up. Pressure checked leak to 1,700 psi, lost 70 psi in 30 minutes. Total pressure including mud column hydrostatic, 7,300 psi. Rotated and circulated down to retrievable bridge plug at 7,324, barite and cement on plug. Rigged drilling equipment down for trip out. Tripped out of hole and shut well in for night.
- 2-20-75 T.D. 17,593'; hooked up lines and pump. Went in hole with tubing and circulated to top of retrievable bridge plug at 7,324'. Circulated hole clean. Picked up retrievable bridge plug and hit tight spot at 7,228'. Could go down, but could not get through tight spot. Ran 5 stands in hole and reset retrievable bridge plug at 7,645'. Pulled out of hole and shut well in.
- 2-21-75 T.D. 17,593'; made up 6.7" blade type tapered mill. Thawed out ice plugs in tubing. Tripped in hole and tagged tight spot at 7,129'. Laid down 5 joints tubing and rigged up drilling equipment. Milled on cement from 7,129' to 7,264'. No tight spot and no metal cuttings while milling. Pressure tested to 1,000 psi with 15# mud. No bleed off in 30 minutes. Released pressure. Rigged down drilling equipment and started out of hole with mill.
- 2-22-75 T.D. 17,593'; thawed out lines and valves. Pulled out of hole, left mill in hole. Tripped in for mill, torqued up while rotating, dragged while picking up. Pulled out of hole, no recovery. Ran in hole to fish for mill. Got to within 5 stands of fish. Shut down and drained lines and pump.
- 2-23-75 T.D. 17,593'; ran in 5 stands and tagged mill at 7,555'. Rigged up drilling head and thawed out valves on mud tank, broke circulation. Circulated and washed down to retrievable bridge plug and pushed it down hole 12' while fishing for mill. Removed drilling head. Well started flowing, rigged up, and circulated out gas kick. Pulled out of hole and recovered mill. Drained pump and lines and started in hole for retrievable bridge plug.
- 2-24-75 T.D. 17,593'; shut down on Sunday, 2-23-75.
- 2-25-75 T.D. 17,593'; tripped in hole with tubing and retrievable bridge plug retrieving tool. Changed out BOP ram rubbers. Latched on to bridge plug and released same. Circulated gas kick out, started pulling pipe. Hung bridge plug at 7,029'. Rigged up and circulated, circulated and worked pipe to 7,014'. Hung up, worked loose, and hung again at 7,014'. Set retrievable bridge plug at 7,062' and tripped out. Shut well in for night.

- 2-9-75 T.D. 17,' '; rigged up pump lines. Pull 192 joints of 2-7/8" tubing. Augged up GO International. Ran tracer survey below 2-7/8" tubing. Found leak in 7-5/8" casing at 7,115'. Rigged down GO International. Tripped out of hole with 2-7/8" tubing. Removed drilling head. Picked up 7-5/8" Baker retrievable bridge plug and 7-5/8" Baker Retrievamatic packer. Tripped in hole with 2-7/8" tubing. Set Baker bridge plug at 7,324'. Pulled up one joint. Set Baker packer. Pressure tested bridge plug to 2,000 psi. Pressure held. Pulled 17 joints of 2-7/8" tubing. Set Baker Retrievamatic packer at 6,766'. SDON.
- 2-10-75 T.D. 17,593'; operations shut down for Sunday.
- 2-11-75 T.D. 17,593'; ran in hole and spotted sand on Baker bridge plug at 7,324'. Pulled up to 6,764' and set Baker Retrievamatic packer. Rigged up Halliburton. Halliburton pumped 200 sacks of Class "G" followed by 50 sacks of Class "G" with 0.5% CFR-2 to squeeze hole in 7-5/8" casing at 7,115'. Pump pressure was 1,500 psi while pumping cement. Shut down. Pressure decreased to 500 psi. Staged with 2 barrels and pressure increased to 1,600 psi. Shut down. Pressure decreased to 500 psi. Staged 2 barrels and pressure increased to 2,100 psi. Shut down. Pressure decreased to 900 psi. Staged with 2 barrels and pressure increased to 2,100 psi. Shut down. Pressure decreased to 1,600 psi. Staged with 1 barrel and pressure increased to 2,500 psi. Shut down. Pressure decreased to 2,100 psi in 40 minutes. Increased pressure to 2,500 psi. Pressure held for 30 minutes. Released pressure. No flow back. Released packer and pulled 4 stands of 2-7/8" tubing. Pressured up to 1,500 psi on cement and shut in for night. Pressure at 6 AM, 2-11-75, holding at 1,500 psi.
- 2-12-75 T.D. 17,593'; bled pressure off well. Hooked up pump to circulate mud through hot oil truck. Tripped out with packer and broke down tools. Tripped in hole with 6½" bit and rigged up drilling equipment. Tagged cement at 6,897' and drilled hard cement to 6,963'. Shut down because cement returns flocked the mud and the pump would not pick up the mud. Circulated bottoms up and shut well in for night. Will condition mud in the AM.
- 2-13-75 T.D. 17,593'; conditioned mud and began drilling cement. Blew out stripper rubber. Conditioned mud; pumping pressure, 2,000 psi. Blew surface line. Conditioned mud, began drilling, blew stripper rubber at 2,000 psi. Conditioned mud, began drilling, blew surface line. Conditioned mud and shut down over night.
- 2-14-75 T.D. 17,593'; rigged up pump and lines. Drilled hard cement from 7,105' to 7,177'. Cement was below the hole at 7,146' DP measurement (7,115' WL measurement). Will test this hole before drilling out.
- 7.D. 17,593'; rigged up pump and lines. Pressure checked casing to 2,000 psi. Lost 150 psi in 20 minutes. Bled pressure off well. Continued drilling hard cement from 7,177' to 7,204'. Pushed and drilled on a cement plug from 7.204' to 7,220', fell free from 7,220' to 7,228'. Circulated hole clean. Pressure checked cement squeeze to 2,000 psi. Pressure went to 1,950 psi pumping into leak. Pressure dropped to 1,450 psi as soon as pump was shut down. In 5 minutes pressure dropped to 1,000 psi. Bled pressure off well. Rigged drilling equipment down. POOH. Tripped in hole with 7-5/8" packer, hit something in casing with packer at 6,929'. Worked packer down to 6,963'. Shut well in. Drain pump and lines.

2-2-75 T.D. 17,593'; well shut in at 2300 psi, waiting on completion unit.

2-3-75 T.D. 17,593'; well shut in at 2400 psi, waiting on completion unit.

Released pressure in preparation to run tubing:

TIME, AM	CSG PRESSURE	CHOKE, 64THS
4:00	2,350 SIP	0
4:15	1,525	16
5:15	1,200	64
5:30	75	64
5:45	25 .	64
6:00	5' flare	64

T.D. 17,593'; well flowing to pit with 15' flare. Installed stripping head and stripped in 1 joint of 2-7/8" tubing. Closed BOPE on tubing. Pumped total of 115 barrels 15#/gallon mud. Well killed. Picked up seal assembly and ran 307 stands of 2-7/8" tubing to 10,180' when well started kicking mud out tubing and casing. Shut in well, hooked up lines to start pumping mud. Circulated 15#/gallon mud for 1 hour. Well dead; gas appeared to be gone. SI for night.

2-5-75 T.D. 17,593'; ran a total of 112 joints of 2-7/8", 6.50#, N-80, CS Hydril making a total of 419 joints to a depth of 13,918'. Circulated bottoms up. Cement and iron plugged choke trapping pressure between choke and safety valve. Broke lines to bleed off 3,000 psi. Circulated well to pit for 3 hours to circulate out cement and junk from well. SDON.

T.D. 17,593'; shut in well head tubing pressure at 7 AM, 2-5-75, was 300 psi. Reverse circulated for 3 hours to clean hole. Reverse circulated up cement, iron, and rubber. Stuck 2-7/8" tubing while attempting to clean out well. Worked tubing for 2 hours before coming free. Reverse circulated 1½ hours. Latched 2-7/8" tubing into 0tis "WB" production packer. Pressured up 2-7/8" tubing to 5,500 psi with rig pump using 15.0 ppg mud. Pressure held 30 minutes. Pressured up 7-5/8" casing to 800 psi. Pumped into leak in annulus. Unlatched from seal assembly. SDON.

7.D. 17,593'; thawed out lines and well head. Reverse circulated 15.0 ppg mud 4½ hours to kill well. Well dead. Pulled 18 stands of 2-7/8" tubing. Well kicked mud to crown of completion rig. Pumped 18 stands off bottom and could not control gas kick. Ran 18 stands tubing back to bottom. Pulled 5 stands of 2-7/8" tubing to drop fluid level in well head to prevent freezing. Broke down pump lines and drained lines and pump. SDON. Rigged up hot oil truck to heat mud in tanks.

T.D. 17,593'; rigged up pump and lines. Hot oil truck thawed out well head. Pumped 15 barrels 15 ppg mud down 2-7/8" tubing. Pulled 60 joints 2-7/8" tubing. Rigged up GO International. Ran temperature survey below 2-7/8" tubing. No indication of leak below 2-7/8" tubing on temperature survey. Rigged down GO International. Changed pump and lines and drained same. Rigged up pump to pump mud through hot oil truck to thaw out mud and keep mud tanks warm from 8 PM, 2-7-75, to 7 AM, 2-8-75.

ALTERING CARING

Form OGCC-1 b. STATE OF UTAH SUBMIT IN TRIPLICATES (Other instructions on re-OIL & GAS CONSERVATION COMMISSION verse side) 5. LEASE DESIGNATION AND BERIAL NO. SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTES OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) T. UNIT AGREEMENT NAME WELL X OTHER 2. NAME OF OPERATOR S. PARM OR LEASE NAME MAPCO Inc. Fisher S. ADDRESS OF OPERATOR Suite 320 Plaza West 9. WELL NO. 1537 Avenue D, Billings, Montana 5

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface 1 - 12 10. FIELD AND POOL, OR WILDCAT NW NE (1049' FNL & 1754' FEL) Section 12, Altamont T. 1 S., R. 4 W., USM 11. SEC., T., B., M., OR BLE. AND SUBVET OR AREA Duchesne County, Utah Section 12 T. I S. R. 4 W. U 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 43-013-30279 6751' G.L. - 6781' K.B. Duchesne Utah 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBBRUDER PROPERTY TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting fing proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

MARCH REPORT:

PRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Attempting to put well on production as detailed on attached daily report sheets.

FRACTURE TREATMENT

SHOUTING OR ACIDIZING

18. I hereby certify that the foregoing is true and correct Geological Clerk & Secretary SIGNED _ 4-16-75 Agnes W· Mode (This space for Federal or State office use) APPROVED BY TITLE . CONDITIONS OF APPROVAL, IF ANY:

PAGE 75

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

3-28-75 T.D. 17,593'; flowed well to pit as follows:

Time	Tubing pres	ssure,	psig Choke	Remarks
11:30 AM	SITP	550	open well to pit	
11:30 AM	FTP	0	3/4"	Flowing gas to pit
11:45 AM	FTP	0	3/4"	Flowing gas to pit
12:00 Noon	FTP	0	3/4''	Flowing gas to pit
12:30 PM	FTP	0	3/4"	Flowing gas to pit
1:00 PM	FTP	0	3/4"	Flowing gas to pit
1:30 PM	FTP	0	3/4"	Well dead
2:00 PM	FTP	0	3/4"	Well dead
2:30 PM	FTP	0	3/4"	Well dead

Shut well in. Well did not make any fluid.

- 3-29-75 T.D. 17,593'; rigged up Sun Oil Field Service. Ran in to check fluid level. Hit bridge at 2,880' and fluid level was at 2,880' also. There were quite a few bridges down through tubing. Fluid was not solid all the way. Ran sinker bars to 13,800'. Pulled out of the hole. Left well shut in.
- 3-30-75 T.D. 17,593'; SITP, 400 psi. Bled well down to pit, some gas, no fluid. Rigged up NOWSCO continuous tubing unit and started in hole, jetted with nitrogen all the way in the hole. Pumped from 200 to 900 SCF. At 7,500' pumped nitrogen. Well would not make any fluid but did give up some gas. Pumped at 7,500' for $l\frac{1}{2}$ hours and pulled out of the hole and rigged down. Well made about a 10' flare to pit. No fluid. Left well open to pit from 4:30 PM to 7:00 PM. Well died. Well did not make any fluid at this time. The tubing had mostly all oil in it with some mud, when NOWSCO unloaded it. Total amount of nitrogen used on job was 125,000 SCF.
- 3-31-75 T.D. 17,593'; shut in, building pressure.
- 4-1-75 T.D. 17,593'; SITP, 400 psi for 24 hours.
- 4-2-75 T.D. 17,593'; waiting on NOWSCO continuous tubing unit. SITP, 600 psi.
- 4-3-75 T.D. 17,593'; \$ITP, 2,400 psi for 24 hours.
- 4-4-75 T.D. 17,593'; SITP, 3,500 psi at 4:00 PM, 4-3-75. Opened well to pit on full 3/4" choke. Well flowed only gas for approximately one minute, then flowed oil and gas. FTP at 4:05 PM was 200 psi. Well flowed for 2 hours. Well flowed as follows:

CONTINUED ON PAGE 76

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

- 3-23-75 T.D. 17,593'; SITP, 50 psi. Opened well to pit. No fluid bled well down with little gas. Kept well open all day. Gas would increase and then die off. Made no fluid all day.
- 3-24-75 T.D. 17,593'; SITP, 50 psi. Left well closed in all day. Pressure never increased. Waiting on NOWSCO tubing unit. SITP at 6 AM, 3-24-75, was 100 psi.
- 3-25-75 T.D. 17,593'; shut in for 24 hours. SITP, 225#.
- 3-26-75 T.D. 17,593'; shut in for 24 hours. SITP, 1,100#.
- 3-27-57 T.D. 17,593'; opened well to pit at 1:30 PM, 3-26-75, with following results:

1:30 PM	2,100 SIP	Open well to pit	3/4" choke
1:35 PM	FTP 500 psi	3/4" choke	Flowing mud
1:40 PM	FTP 150 psi	3/4" choke	" mud
1:45 PM	FTP 150 psi	3/4" choke	'' muď
1:50 PM	FTP 150 psi	3/4'' choke	" mud
1:55 PM	FTP 150 psi	3/4" choke	" mud and oil
2:00 PM	FTP 150 psi	3/4" choke	'' mud
2:05 PM	FTP 150 psi	3/4" choke	'' mud
2:10 PM	FTP 150 psi	3/4'' choke	" mud and oil
2:15 PM	FTP 150 psi	3/4" choke	" mud and oil
2:20 PM	FTP 100 psi	3/4" choke	" mud and oil
2:25 PM	FTP 100 psi	3/4" choke	" mud and oil
2:30 PM	FTP 75 psi	3/4" choke	" mud and oil
2:45 PM	FTP 50 psi	3/4" choke	" mud and oil
3:00 PM	FTP 0 psi	3/4" choke	" mud and oil
3:15 PM	FTP O psi	3/4" choke	'' gas
3:30 PM	FTP 0 psi	3/4" choke	'' gas
3:45 PM	FTP O psi	3/4" choke	· · · · 0
4:00 PM	FTP 0 psi	3/4" choke	" 0

Shut well in at 4:00 PM, 3-26-75, to build pressure. SITP at 6:00 AM, 3-27-75, was 400 psi.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

- 3-18-75 T.D. 17,593'; GO International made 1 run with $2\frac{1}{2}$ " full gauge paraffin knife to 13,890'. Made 1 run with broach. Hung up at 629' from surface for $2\frac{1}{2}$ hours. Pulled back out of the hole. Made 1 run with gauge ring to 13,890'. Made 2 runs with sand pump to 13,910'. Recovered some pieces of cement. Made 1 run with plug puller and retrieved equilizer prong out of plug. Made 1 run with plug puller and latched onto plug. Jarred on plug and flowed well to release plug. Moved plug up to top nipple and lost plug. Came out of hole. Went back with plug puller and latched onto plug. Flowed well and jarred on plug and came out of hole with plug at 5:00 AM, 3-18-75. Shut down and closed well in.
- 3-19-75 T.D. 17,593'; flowing well to pit to clean up.
- 3-20-75 T.D. 17,593'; well was shut in 11 hours. Shut in pressure, 1800 psi. Opened well to pit at 10 AM, 3-19-75, with following results:

10:00	AM	FTP 1	1800	3/4"	choke	oil	and	gas
10:15	AM	FTP	0	3/4"	choke	oil	and	gas
10:30	AM	FTP	0		choke	gas		
11:00	AM	FTP	0	-		gas	and	oil
12:00	Noon	FTP	0		choke	gas		
1:00	PM	FTP	0	3/4''	choke	gas		
2:00	PM	FTP	0	3/4"	choke	gas		
3:00	PM	FTP	0	3/4"	choke	gas		

Shut well in at 3:00 PM. Well made approximately 15 barrels oil.

- 3-21-75 T.D. 17,593'; Shut in, 3,600 psi. Opened well at 8:30 AM, 3-20-75. Well was dead by 8:45 AM. Well made small amount of oil, mud, and then made very small amount of gas until 3:00 PM. Shut well in. NOWSCO coiled tubing unit on location ready to go in hole, but nitrogen pump truck was broke down. Shut in pressure at 6:00 AM, 3-21-75, was 3,500 psi.
- 3-22-75 T.D. 17,593'; rigged up NOWSCO. SITP, 3,500 psi. Bled pressure off. Ran in hole with 1" tubing to 14,000'. Pumped nitrogen all the way in hole. Pumped 200 SCFM down to 5,500'. Hit bridge at 5,500'. Unloaded water, oil, and drilling mud to pit. Pumped nitrogen 400 SCFM down to 14,000'. Pumped 600 SCFM N2 for 45 minutes at 14,000'. Pumped a total of 190,000 SCF N2. Pulled tubing out of hole. Well was burning a flare to pit about 15' high. Well was making a little bit of mud. In 3 hours gas kept decreasing and well died. Shut well in for 2 hours. Opened well up. No pressure. Closed well in for night.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

- 3-12-75 T.D. 17,593'; finished trip out of hole. Changed out 2-7/8" ram rubbers in BOP. Made up new Baker Seal Assembly. Pressure checked to 10,000 psi. Rigged up hydro-test truck. Tested tubing to 10,000 psi. Ran 128 stands. Found no leaks.
- 3-13-75 T.D. 17,593'; continued to hydro-test tubing in hole. Found a leak 22 stands from surface (1,460'). Replaced bad joints. Finished testing in hole. Rigged hydro-testers down. Rigged up BJ pump truck. Testing tubing to 9,000 psi. Held OK. Developed leak while attempting to raise pressure between 9,000 psi and 10,000 psi. Rigged BJ pump truck down. Tripped out of hole. Checked pins and boxes on tubing. Found none washed out. Prepared to hydro-test in hole.
- 3-14-75 T.D. 17,593'; made up new seal assembly. Pressured checked same to 10,000 psi. Rigged up hydro-test truck and tested 2-7/8" tubing to 10,000 psi. Found 1 leak 26 joints from surface (862'). Replaced 3 joints of tubing. Rigged hydro-test truck down. Rigged up BJ pump truck. Filled hole and latched into packer. Pulled 20,000# over weight. Pressure checked tubing to 9,250 psi. Held OK for 30 minutes. Rigged BJ down. Shut well in. Nine thousand pounds set down on packer.
- 3-15-75 T.D. 17,593'; picked up and ran 166 joints (5,165.50') of 2-3/8'', 4.7#, J-55, EUE 8 round tubing and landed same. Removed BOP. Installed well head. Rigged up BJ pump truck. Pressure checked tree and tubing to 9,000 psi. Held 30 minutes. Pressure checked 7-5/8'' casing to 2,000 psi. Held 30 minutes. Rigged BJ down.
- 3-16-75 T.D. 17,593'; rigged up GO International. Made 1 run with plug retriever. Hit tight spot in tubing at 13,861'. Worked through tight spot. Worked down to 13,870'. Collar locator quit working. Pulled out of hole. Cable head was shorted out. Made another run with plug retriever. Unable to get any deeper. Worked down to 13,870'. Pulled out of hole. Made two runs with sand pump. On first run got to 13,920'. Came out of hole and had some cement in pump. On second run got to 13,922'. Came out of hole. Had small amount of cement and steel cuttings in pump. Bottom of pump showed signs of being on plug. Started in hole with gauge ring. Tool was hanging in collars. Got to 650' and came back out of hole. Tool was hanging up, too bad to try to go to bottom. Shut down at 12:00 midnight.
- 3-17-75 T.D. 17,593'; no operations on Sunday, 3-16-75.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

- 3-5-75

 T.D. 17,593'; rigged up pump and lines. Unable to reverse circulate. Pressure tested casing to 1,000 psi. Tripped out of hole. Pulled wet string to start with. Mixed 20 barrels pill (14.6#/gallon) and pumped same. Finished trip out of hole. Picked up joint of 2-1/16" tubing. Tripped in hole with 2-7/8" tubing to 5,000'. Displaced mud at 5,000' with 135° water. Shut well in. Drained pump and lines.
- 3-6-75 T.D. 17,593'; tripped in hole to 10,000'. Rigged up pump and lines. Circulated mud out with fresh water. Pumped with maximum pressure of 3,000 psi. Tripped in hole. Shut down to circulate 63' above packer, unable to bring mud off of bottom. Maximum pressure, 3,500 psi. Pulled 30 stands. Shut down for night.
- 3-7-75
 T.D. 17,593'; well dead. No pressure. Rigged up pump and lines (bottom of tubing is at 11,887'). Circulated mud out. Maximum pressure, 2,100 psi. Ran 15 stands in, circulated mud out, maximum pressure, 2,100 psi. Ran in 15 stands, tagged top of packer and circulated mud out. Maximum pressure, 2,200 psi. Ran down into tail pipe below packer 30' and circulated clean. Pressure checked casing to 2,500 psi. Held 15 minutes. Bled pressure off. Tripped out of hole. Laid down drill collars. Dug cellar out. Drained pump and lines. Shut well in.
- 3-8-75 T.D. 17,593'; removed BOP and well head. Installed new well head. Installed BOP and prepared to trip in hole. Made up seal assembly on joint of tubing and tested to 10,000 psi. Rigged up hydro-test truck. Hydro-tested tubing to 10,000 psi. Tested 8,603' of tubing. Shut well in. Had trouble testing tubing because of mud and cement in pipe.
- 3-9-75 T.D. 17,593'; shut down for weekend.
- 3-10-75 T.D. 17,593'; shut down for weekend.
- 3-11-75 T.D. 17,593'; hydro-tested tubing in hole to 10,000 psi. Spaced out 2-7/8" tubing. Rigged hydro-testers down. Found no leaks. Rigged up pump and lines. Pumped 380 barrels, 10 ppg calcium chloride water with inhibitor. Latched into packer. Rigged up BJ pump truck. Pressure tested tubing to 10,000 psi. Couldn't get tubing to hold pressure. Lost 800 psi in 15 minutes. Rigged BJ down. Released out of packer. Started trip out of hole. Pulled 75 stands of 2-7/8" tubing. Shut well in.

MAPCO INC., FISHER NO. 1-12

NW/4 NE/4 SEC. 12, T. 1 S., R. 4 W., USM

DUCHESNE COUNTY, UTAH

- 2-27-75 T.D. 17,593'; finished trip out with mill. Tripped in with bridge plug retrieving tool. Latched on to bridge plug, unable to pull loose. Rigged up and circulated, circulated gas and oil out. Pulled out of hole with bridge plug. Tripped in hole with 2-1/16" stinger. Ran 294 joints of 2-7/8" tubing in hole, had trouble getting slips to hold due to paraffin build up on tubing. Drained pump and lines.
- 2-28-75 T.D. 17,593'; pressure on well head, 900 psi. Bled off pressure. Finished trip in hole. Tagged fill at 13,800'. Rigged up drilling equipment. Broke circulation. Rotated and circulated from 13,800' to 13,928'. Tagged top of packer at 13,928'. Mud got so thick, could not pump it. Circulated and conditioned mud. When not pumping, casing will flow. Mud is oil and gas cut. Prepared to hook up de-gaser. Shut down for night.
- 3-1-75 T.D. 17,593'; rigged up Drilco De-gasser on mud tanks and conditioned mud in tanks. Reverse circulated hole. Unable to wash down inside packer assembly. Rigged drilling equipment down. Tripped out of hole. Found piece of iron wedged in bottom of 2-1/16" stinger. Drained pump and lines.
- 3-2-75 T.D. 17,593'; picked up 6 4-3/4" drill collars and 7-5/8" packer plucker talley and measured same. Tripped in hole. Hung plucker up at 12,709'. Worked pipe loose. Rigged up drilling equipment. Milled through tight spot at 12,709' to 12,712' and rigged drilling equipment down. Finished trip in hole. Tagged top of packer. Rigged up drilling equipment. Shut well in. Drained pump and lines.
- 3-3-75 T.D. 17,593'; broke circulation and mixed barite to weight mud up. Milling on packer, milled over same. Conditioned mud to circulate hole. Rigged drilling equipment down. Pulled 100 stands (6,638'). Left 7,584' pipe in hole. Shut well in and drained pump and lines.
- 3-4-75 T.D. 17,593'; tubing pressure, O psi. Casing pressure, 50 psi. Finished trip out of hole. Packer was hanging up on way out of hole. Lost two small pieces of metal off of packer down hole. Made up Model DAB production packer, packer plucker, crossover, Model F nipple, 10' sub, Model F nipple, 10' sub, Model F nipple, and 5' mule shoe production tube. Tripped in hole and set packer at 13,912'. Top of packer at 13,912'. Top of liner at 13,935'. Bottom of tail pipe at 13,948'. Shut well in and drained pump and lines.

SUBMIT IN DUPLICAT *

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	DEPAR			AL SU		IERIOF	₹		ions Ga ie side)	C.A. 96-	106	N AND SERIAL NO.
WELL CO	MPI ETION	OR	RECO	MPI FTI	ON R	FPORT	AND	LOC	*	6. IF INDIAN,	ALLOTI	TEE OR TRIBE NAME
1a. TYPE OF WEL					73					7. UNIT AGREE	MENT	NAME
	WE	LL X	GAS WELL	D:	14 L.J	Other	<u> </u>			1. UNIT MUREE.	MANI	TIAN B
b. TYPE OF COMI	WORK DE	EP- []	PLUG [DIFF	. 🗀					S. FARM OR LE	ASE N	AME
WELL LA	OVER L EN		BACK L	resv	'R. ∐	Other				Fisher	1100 1	
2. NAME OF OPERAT		0 IN	C.							9. WELL NO.	. 	
3. ADDRESS OF OPER			0 Plaz	a Wast		· · · · · · · · · · · · · · · · · · ·				1 - 12		
S. ADDRESS OF OTER					ac M	lontana	501	02		10. FIELD AND	POOL,	OR WILDCAT
4. LOCATION OF WEL	I (Report locate	on clea	rluc D,	accordance	with and	State requir	ements	02.		Altamont		
At surface	и (пороло тосат					1754' !		,		11. SEC., T., R.,		BLOCK AND SURVEY
						6., R. 4		HSM		OR AREA		
At top prod. into	erval reported be	10W		ne Cour			,	0011		Section	12	
At total depth			Duches	iic coui	:	, can				T. 1 S	R.	4 W., USM
				14. PE	MIT NO.		DATE I	SSUED		12. COUNTY OR PARISH		13. STATE
				43-0	3-302	79	12-	4-73		Duchesne	<u>.</u>	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DAT	E COMPL. (Ready to	prod.) 18.	ELEVA	TIONS (D	F, RKB,			EV. CASINGHEAD
12-18-73	8-12-74	ł	3	-17-75			6751	' GL	- 67	81'KB		
20. TOTAL DEPTH, MD		10, BACH	T.D., MD &	TVD 22.	IF MULT	TIPLE COMPL.		23. INTE	RVALS LED BY	ROTARY TOOLS Surf-17593	,	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THIS	COMPL	ETION-TO	P, BOTTOM,	NAME (M	D AND TVD)*	!				1	WAS DIRECTIONAL
										1		SURVEY MADE
Wasatch 1	4,244-17,	06'										No
26. TYPE ELECTRIC A										2	7. WA	S WELL CORED
Laterolog	8, FDC-C	IL-Ca	liper,	BHC-Soi	nic, 0	Gamma Ra	y, Si	P				No
28.			CAS	ING RECO	RD (Rep	ort all strings	set in	well)				
CASING SIZE	WEIGHT, LB.		DEPTH SI	ET (MD)	1	LE SIZE		CEM	ENTING	RECORD		AMOUNT PULLED
9-5/8"	36#, 40	Į.	2803		12-	-1/411		2086	SX			
7-5/8''	26.4,29.	7,						4-4-4-4			_ _	
	33.7#		14,24	41	8-	-3/4"		343	3 sx.			
29.		LINE	RECORE)				30.		TUBING RECOR	.D	
SIZE	TOP (MD)		ом (мр)	SACKS CE	MENT*	SCREEN (M	D)	SIZE		DEPTH SET (MD)		PACKER SET (MD)
5-1/2"	13,932'	17,	1061	Non	е	None		2-3/8	311-1-	5196'		
								2-7/8	311	13,912		13,912
31. PERFORATION REC	CORD (Interval, 8	ize and	number)			82.	ACI	D, SHOT,	FRACT	URE, CEMENT	SQUE	EZE, ETC.
17,019-024	16,	719-7	724			DEPTH INT	ERVAL	(MD)	AM	OUNT AND KIND	OF MA	ATERIAL USED
17,008-013	16,					16.630	-17.	024'	5000	gal.Conde	ensa	te - Naptha
16,866-871	16,	661-6	666			Same	1			-		sate - Naptha
16,847-852	16,	630-6	535									dispersing
All zones s	hot 2 sho	ts pe	er foot	•						ent.		
33.*						UCTION			_		-	
DATE FIRST PRODUCT						imping—size			p)	WELL ST shut-i	las X	(Producing or
3-19-75	<u> </u>			ying t	o get	well cl	eane	d up		1	", P	roducing
DATE OF TEST	HOURS TESTED	C	HOKE SIZE	PROD'S	. FOR PERIOD	OIL-BBL.	11	GASMC	r.	WATER-BBL.	G	AS-OIL RATIO
6-9-75	6-1/2		19/64''		→	30	Ŋ	o <u>easur</u> e	ement	0		
FLOW. TUBING PRESS.	CASING PRESSU		ALCULATED 4-HOUR RAT	OILI	BL.	GAS	MCF.		WATER-			VITY-API (CORR.)
1000-100 psi		İ			111				0		4	1
34. DISPOSITION OF G	AS (Sold, used fo	r fuel, t	ented, etc.)						TEST WITNESSE		
Sold					·					Rhuben C	oll	ins
35. LIST OF ATTACH	MENTS				*				No.		and the second s	
None									-	·		
36. I hereby certify	toot the foregod	ng and	attached l	nformation	is compl	lete and corre	f OD	determine eratio	d from	all available reco	ords	
SIGNED V	フメ/sll	Im	ezm		CLE NO	orthern	Dist	rict		<u> </u>	Jun	e 25 , 1975
			· -	TI	LIE					DATE _		

#GPD 182-029

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, or Pederal office for specific instructions.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

11. "Sach: Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

11. "Sach: Sparate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP	TRUE VERT. DEPTH	(-4823) (-6439) (-9161)	
GEOLOGIC MEMBERS	Ţ	MEAS, DEPTH	11,604	
oo.	R X Y X		Lower Green River Marker I Top Red Beds Base Red Beds	
TIS THEREOF; CORED INTERALES; AND ALL DRILL-STEM TESTS, INCLUDING-PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM			
TESTED, CUSHION I	TOP			
DEFTH INTERVAL	FURMATION			JUN 3 0 1975

X	STIME OF	
ك ۇ	RECEIVED	
7	JAN 19 1976	
	GAS, & MINING	E

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R254.5.
LANO OFFICE	t
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C.A. 96-106

LESSEE'S MONTHLY REPORT OF OPERATIONS

		1	1118	2		_				\mathcal{D}
State_		Utah		C	ounty Ducl	nesne	Fie	:Id	Altamon	t
Th:	e foll	owing	is o	Rorre	ct report of	operat	ions and pro	duction (i	ncludins d	Irilling and producin
wells) f	or th	e mor	ith of	Dec	ember No	vembe	c, 19.75.,	MAPCO,	Fisher N	lo. 1-12
Asent	e addi	****	Suit	e 320	Plaza West	t	α	м/	BCO Inc.	0
153	/ Ave	enue	D , B	illin	gs, Montana	591	02 Sig	ned	M. Vo	J. H. Vogl
Phone.	- 4(06/24	8-74	06				ent's title.	Product	ion Clerk
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			<u> </u>	 			November	Becovered	none, so state)	date and result of test for granulate overteet of grai
NW NE Sec.12	1 5	4 W	1	0	0	41	0	0	0	Shut in 31 days
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				-			On hand	rem Oil (2012	38 299
	г.— Т ъ				1251	runs or	sales of oil;	U		Man to at an and
	no —Pa		•h:- *	rui	THE OF CALMA OF ME					
duplicate	with th						month, regardlenth, unless other			
Form 9-35 (Jacuary 11)										
	(1)	LC	a > C (LIUUE	reinjected	المواليا ٥	na lease on	erations	14-25744-0	E. B. 0011210647 PRINTING SPYICE

(1) Lease crude reinjected during, lease operations. 14-2014-0 e.s. (2) Oil purchased, injected and produced subsequent to workover.

16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
14. PERMIT NO. 43-013-302	79 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6751' G.L 6781' K.B.	Duchesne Utah
·	NW NE (1049' FNL ε 1754' FEL)	11. SEC., T., E., M., OS BLK. AND SURVEY OF ARBA Section 12 T. 1 S., R. 4 W., USM 12. COUNTY OF PARISH 13. STATE
4. LOCATION OF WELL See also space 17 l At surface		Altamont
3. ADDRESS OF OPERA	1537 Avenue D, Billings, Montana 59102	9. WELL NO. 1 - 12
2. NAME OF OPERATOR	MAPCO Inc.	Fisher
GIL GAS WELL WELL	OTHER	S. FARM OR LEASE NAME
SU Do not use th	NDRY NOTICES AND REPORTS ON WELLS lis form for proposals to drill or to deepen or plug back to a different reservoir: Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
	GEOLOGICAL SURVEY	C.A. 96-106 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
form 9-331 352y 1963)	UN ED STATES SUBMIT IN TRIPL ATE (Other instructions on re- verse side)	5. LEASE DESIGNATION AND SERIAL NO.

Circun	, ippiopionio mini				1.0
NOTICE OF I	NTENTION TO:	1	SUBSEQUENT	r report of:	
TEST WATER SHUT-OFF FRACTURE TREAT SHO-JT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* Perforate	X
REPAIR WELL	CHANGE PLANS		(Note: Report results of Completion or Recompletion	multiple completion on We on Report and Log form.)	11
	o operations (Clearly state all	ll pertinent	details, and give pertinent dates, income and measured and true vertical d	duding estimated date of s	tarting zones p

proposed work. If next to this work.)

Perforated 17,019-024'; 17,008-013'; 16,866-871'; 16,847-852'; 16,719-724'; 16,671-676'; 16,661-666'; 16,630-635'; no production.

Treated with 5,000 gals condensate - naptha with mud dispersing agent. 4-16-75:

Treated with 15,000 gals. condensate - naptha with mud dispersing agent -5-3-75: treatment in three stages; production only 10 BOPD.

10-22-75: Installed gas lift valves; no production.

Perforated 58' from 16,180' to 17,085' with 2-1/8" carrier gun containing 1-6-76:

6 gram charges.

Treated with 41,000 gals. of $7\frac{1}{2}$ % HCl in 8 stages using 8,250# benzoic flakes 1-24-76:

and 220 ball sealers as diverter; no production.

15. I hereby certify that the foregoing is true and correct SIGNED (COMUS) M. Model	TITLE Geological Clerk & Secr	etary DATE _	AUG 1 7 1976
(This space for Federal or State office use)		•	
APPROVED BY	TITLE	DATE _	·

16.

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SUBMIT IN TI

ICATE.

		LINT OF THE INTERIOR (Other Instruction of the Interior verse side)	on re-	5. LEASE DESIGNATION AND SERIAL NO. C.A. 96-000106
	(Do not use this form for proposa	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservo TION FOR PERMIT—" for such proposals.)	ir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	OIL GAS OTHER	£		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR MAR	PCO PRODUCTION COMPANY PINE EXECUTIVE CENTER		8. FARM OR LEASE NAME Fisher
3.		3 LEWIS AVE., SUITE 202 LINGS, MONTANA 59102		9. WELL NO. 1-12
ŧ.	See also space 17 below.)	early and in accordance with any State requirements.* P'FNL & 1754' FEL)		10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
				Section 12 T. 1 S., R. 4 W., USM
14.	, PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
	43-013-30279	6751' G I = 6781' K B		j i

	Chec	k Appropriate Box To I	ndicate	Nature of Notice, Report, or Other Data	
NOT	ICE OF	INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	XX	PULL OR ALTER CASING		WATER SHUT-OFF REPAIR:	ING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERI	NG CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDO	NMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of multiple comple Completion or Recompletion Report and Lo	tion on Well og form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is currently producing 50 BOPD, 390 BWPD. An attempt to isolate the water zone failed when the cement squeeze communicated to perfs above the cement retainer. It is proposed to set a bridge plug above the set of perfs that communicated. BP would be set at 12,666' BHC Sonic dpeth. See attached procedure.

NO ADDITIONAL SURFACE DISTURBANCE REQUIRED.

APPROVED BY THE DIVISION OF **JL, GAS, AND MINING**

DATE: 1-18-80

BY: My Murder

JAN 1 4 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED Gary L. Evertz	TITLE Production Engineer	DATE 1-11-80
(This space for Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Fisher 1-12 WORKOVER PROCEDURE CONTINUATION OF GREEN RIVER EVALUATION AFE NO.

1-11-80 GLE

PRESENT CONDITION

Current Production (1-9-80) 51 BOPD, 389 BWPD.
Halliburton EZ Drill BP at 13,859' in 7-5/8" casing.
Baker Model "N" BP at 12,820' in 7-5/8" casing.
Halliburton EZ Drill SV squeeze packer at 12,690'.
7-5/8" Baker Loc-set packer at 11,608' with OTIS seal divider, National pump cavity and 4' pup above packer.
Split in casing at 12,702'.
318 jts 2-7/8" CS Hydrill, 57 jts 2-7/8" ABC.
113 jts 2-3/8" 8rd EUE tubing for heat string, with OTIS check valve on bottom KB - 30'.

PROPOSED PROCEDURE

- 1. MIRU rig. Remove tree and install BOP's.
- 2. Pull 2-3/8" heat string.
- 3. Release Baker Loc-set packer and POOH. LD packer, seal divider and National pump cavity.
- 4. RIH with 7-5/8", 33.7# wireline bridge plug on wireline. Use CCL and set exactly at 12,666' BHC Sonic Depth (12,690' McCullough CBL-CCL Depth).
- 5. Run Baker Loc-set packer, OTIS seal divider, pump cavity, and 2-7/8" tubing. Set packer at 11,600'.
- 6. Run 113 jts 2-3/8" heat string.
- 7. Drop standing valve and test to 1500 psi. Drop pump.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Rev. Feb 76 Form 9-329 OMB 42-R0356

> **MONTHLY REPORT** OF **OPERATIONS**

Lease No.	
Communitization Agreement i	96-000106
Unit NameParticipating Area	
County <u>Duchesne</u> Operator <u>MAPCO Inc.</u>	
DAmended Report	ρ

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October. 0:1., 19.77., MAPCO, Fisher No. 1-12

September, Gas

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the messement of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or besis for recommendation to cancel the lease and forfait the bond (30 CFR 221.53).

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1	Sec. 12 NW NE	1 S	4 W	POW	26	2133	32	2260	Shut in 5 days, workover.
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		·		Note:	All vol	umes are co	rrected for	emperature an	d pressure.

	Oil & Condensate (BBLS)	Gaa (MCF)	Water (BBLS)
hand, Start of Month	176	NOCOCIO COCCIO COCIO COCCIO CO	20XX 0 300X
pduced	2133	32	2260
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ared or Vented	XXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXX
ed on Leass		750	XXXXXXXXXXXXXXXX
njected			2260
rface Pits	XXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXX	\$
ther (Identify)			<u> </u>
hand, End of Month	481	XXXXXXXXXXXXXXXXX	xxx . 0 x xx
PI Gravity/BTU Content	41		XXXXXXXXXXXXXXXXX
thorized Signature:	Willia X.	MAPCO Inc. Address: 1537 Ave	, Suite 320

	RECEIVE	
-	JAN 19 1977	
	DIVISION OF U	
2	GAS & MINING	,

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ded 150 Dureau 110, 42-8338.3.
LANO OFFICE
LEASE NUMBER
Unit
- -

C.A. 96-106

LESSEE'S MONTHLY REPORT OF OPERATIONS

153 Phone	7 Ave	enue	D, B	illing	Plaza Wesi Js, Montana	591	02 Sig	ined	1. 1/01	J. M. Ion Clerk	Vog }
Szc. and Kor M	T₩P.	BANGE	WELL No.	Dars Prosects	Barres of Oil	GRAVITT	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Birils of Water (If none, so state)	REMARKS (If drilling, depth; if shut date and result of test f contant of gas	doro, cause or gwoline
NW NE Sec.12	1 S	4 W	}	1	36	41	0	No	0	Shut in	30 day
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Form 9-331 (May 1963)	

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SUBMIT IN TR

Form approved.

	ILNT OF THE INTERIOR (Other instructiverse side)	on re-	5. LEASE DESIGNATION AND SERIAL NO. C.A. 96-000106
(Do not use this form for propos	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservoir	ır.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAME NA
	PCO PRODUCTION COMPANY PINE EXECUTIVE CENTER		8. FARM OR LEASE NAME Fisher
	43 LEWIS AVE., SUITE 202 LLINGS, MONTANA 59102		9. WELL NO. 1-12
See also space 17 below.)	early and in accordance with any State requirements.• 9' FNL & 1754' FEL)		Altamont 11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA Section 12 T. 1 S., R. 4 W., USM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
43-013-30279	6751' G.L 6781' K.B.		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF IN	TENTION TO:	SUBSEQUENT REF	PORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®
(Other)	·		(Note: Report results of mult Completion or Recompletion Re	eport and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Swab testing of perfs at 12,702' and 12,773' indicated they were the source of high water production. The following Green River zones were perfed and tested: 12,648-658'; 12,610-616'; 12,592-596'; 12,568-572'; 12,558-560'; 12,534-538'; 12,492-500'. These zones tested 85% oil. Set Baker Model 'D' bridge plug at 12,687' to isolate wet zones. Put well on production. Well still had high water cut. Appears BP is leaking. Removed BP. Ran and set wireline BP at 12,820', permanently abandoning the Wasatch and Lower Green River formation. Set cement retainer at 12,690' and squeezed 25 sacks into two sets of perfs. Cement communicated behind casing to perfs at 12,674' above retainer. Ran production packer and set at 11,608'. Put well on production. Water cut still high. Appears cement squeeze did not hold. Will produce well until new program is prepared?

JAN 1 8 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and corre	ect	
SIGNED Kickard Baymann Richard Baymann	TITLE Engineering Technician	DATE <u>1-14-80</u>
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE

HNITED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE CA 96-000106
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other	Fisher 9. WELL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center 3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102	1-12 10. FIELD OR WILDCAT NAME Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: NW/4 NE/4 1049' FNL & 1754' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	AREA Section 12 T. 1 S., R. 4 W., USM 12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-013-30279 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6751' GL, 6781' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner. MIRU rig. Pulled heat string. Released pack Ran and set GO International Elite bridge pludepth) to isolate water zone. Reran 2-7/8" ton production.	er and POOH with 2-7/8" tubing. g at 12,658 (BHC Sonic log ubing with same BHA. Put well
Subsurface Safety Valve: Manu. and Type	OIL, GAS & MINING
18. I hereby certify that the foregoing is true and correct SIGNED Gary L. Evertz TITLE Production E	ing. DATE 1-15-80
(This space for Federal or State off	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	CA 96-000106
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	<u> </u>
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 2 133
1. oil reg gas	Fisher प्रदेशके की वर्षे
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY	l 1-12 এই-বিট টি প্রীস্থ
Alpine Executive Center	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202	Altamont 日 5 元 「
Billings, MT 59102	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 12 등 출출하를
below)	T. 1 S. R. 4 W. USM 5
AT SURFACE: NW/4 NE/4 1049' FNL & 1754' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Duchesne Utah Utah
AT TOTAL DEPTH: SAME	14. API NO. 글목표를 및 공급표명
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30279ੇ ਵ ਉੱਛੇ ਫੈਰ
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6751' GL, 6781' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>
TEST WATER SHUT-OFF	ad lead
SHOOT OR ACIDIZE	n Jar gale gale sol e foul taus s erres fot of
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	zanišou da elisteco llo elisteco llo elisteco elist drana est b drana est b drana elistal : asi elistal da elista (hasi de ladit ensila de ladit ensila de ladit ensila
(other) Isolate Water-Producing Zones	
tours / ISDIALE WILL IT Oddering Zones	् स्प्रें हैं है है है
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d	directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)* 그렇을 그 그 글 그를 걸
Please see the attached workover proced	lure to eliminate a safi
high water production from perfs.	
might have produced the produce	
APPROVED BY THE DIVISION OF	
OIL, GAS, AND MINING Not for perm	ranent = 8 & 1 IN 1 & 2 & 2
DATE: 6-9-80 plug hoch. BY: M.J. Munder	No. 1980 Table 1980 Ta
DAIE:	Tay of the state o
May MI	AND DIVISION OF
BA c	THE STORE PAS KINNING
	Sacration Services
	실실경하다 유립 최고교육
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED RICHARD THE Engineering I	Tech. DATE 6-4-80
K1Chard Baumann (This space for Federal or State of	ffice use)
tinis space for rederal or State of	
APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	munical control of the control of th
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Fisher 1-12 WORKOVER PROCEDURE AFE NO.

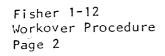
CURRENT CONDITION

Halliburton EZ Drill BP at 13,859' in 7-5/8" casing.
Baker Model "N" BP at 12,820' in 7-5/8" casing.
Halliburton EZ Drill SV squeeze packer at 12,690'.
Go Int. Elite BP at 12,660'.
7-5/8" Baker Loc-set packer at 11,608' with OTIS seal divider, National pump cavity and 4' pup above packer.
Split in casing at 12,702'.
318 jts 2-7/8" CS Hydrill, 57 jts 2-7/8" ABC.
113 jts 2-3/8" 8rd EUE tubing for heat string, with OTIS check value on bottom KB - 30'.

PROPOSED PROCEDURE

- 1) MIRU rig. Remove tree & install BOP's.
- 2) Pull 2 3/8" heat string.
- 3) Release Baker Loc-set packer & POOH. LD pkr, seal divider & pump cavity.
- 4) PU washpipe & RiH to clean out parafin. RIH to 5000' & circulate well to clean up. TiH & tag BP @ 12,660'. If there is fill on BP circulate well. P00H. Strap tbg & tools.
- 5) PU & RIH w/7 5/8" bridge plug & packer. Tag BP @ 12,660' to check tbg strap. Set BP @ 12,630' exactly. Set pkr @ 12,602'.
- 6) Swab test perfs at 12,610'-616' to check for communication of high water production from perfs at 12,648-658'.
- 7) If perfs are communicating, move BP to 12,602', and pkr to 12,582' and swab test perfs @ 12592-596' for communication of high wtr production f/below. If perfs are communicating, move BP to 12,582' and pkr to 12548' and swab test perfs @ 12558'-560' & 12568'-572' for communication of high water production from below.
- 8) If perfs are communicating, move BP to 12,548' and pkr to 12,516' and swab test perfs @ 12,534'-538' for communication of high water production f/below. If perfs are communicating, move BP to 12,516' & pkr to 12,470' and swab test perfs @ 12,492'-500', for communication of high water production from below.
- 9) When it is determined which set of perfs are not in communication with the high water producing zones, pull pkr to 12,150' and swab test to determine production rates & fluids of remaining zones. POOH w/BP & pkr. Run permanent bridge plug on tbg and set above the last set of perfs that are communicating. POOH.

(cont'd)



- 10) PU production packer, seal divider & pump cavity & RIH. Set packer @ 11,608'.
- 11) Run 2 3/8" heat string. ND BOP's & NU wellhead.
- 12) Run standing valve & test to 1500 psi. Drop pump & put well on production.

GLE/1m 5-29-80

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMI TRIPLICATE*
(Other 1: structions on reverse side)

	TMENT OF NATURAL RESO		5. LEASE DESIGNATION AND SERIAL NO.
DIVI	SION OF OIL, GAS, AND MIN	VING	CA 96-000106
	OTICES AND REPORTS C posals to drill or to deepen or plug b ICATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i. OIL GAS OTHER	OMION TON EMMIT— No saca pr	oposis, /	7. UNIT AGREEMENT NAME
<u> </u>	CO PRODUCTION COMPANY		8. FARM OR LEASE NAME
Alp	ine Executive Center		Fisher
3. ADDRESS OF OPERATOR 16/	3 Lawis Ava Suita 20	2	9. WELL NO.
4. LOCATION OF WELL (Report location	lings, MT 59102 n clearly and in accordance with any	State requirements.*	1-12 10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface			Altamont
NW/4 NE/4 1049' FN	L & 1754' FEL		11. SBC., T., R., M., OR BLE. AND SURVEY OR AREA Section 12
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	T. 1 S. R. 4 W. USM
43-013-30279	6751' GL, 6781' KB		Duchesne Utah
16. Check A	Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data
NOTICE OF INT	ENTION TO:	SUBSI	QUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		REPAIRING WELL ALTERING CASING ABANDONMENT* Satch Red Beds test zone
Set BP @ 12,548' a	nd testing zones	(c)	SEP TOTAL TO TO TO THE SEP TO TO TO TO TO TO TO TO TO TO TO TO TO
18. I hereby certify that the foregoing SIGNED Kickard Se (This space for Federal or State of APPROVED BY	aumann title Eng	ineering Tech.	DATE 9-9-80
CONDITIONS OF APPROVAL, IF			DATE

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DEPARTMENT OF THE INTERIOR	C IE INE	CA 96-000			
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SUNDRY NOTICES AND REPORTS ON WELLS	7. 0	AGREEMENT I	_	きなみ に 300	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM	OR LEASE NA		<u></u>	
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well well other	9. WELL		يد د	<u> </u>	
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY	1-12	삒뎔흲	5 5		
Alpine Executive Center	10. FIELD	OR WILDCAT	NAME	= 2	
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202	Alta	mont			
Billings, MT 59102		T., R., M., OR		ID SURVE	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	30001			
below.) AT SURFACE: NW/4 NE/4 1049' FNL & 1754' FEL	1	1 S., R.		USM = -	
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AT TOTAL DEPTH: SAME	14. API N	hesne-wif- O.	_	ltah 문항 호텔공항	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	-1	013-30279	~	of the desired to the	
REPORT, OR OTHER DATA		ATIONS (SHO			WD)
		1' GL, 678			,
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				2455	
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SHOOT OR ACIDIZE 🔯 📋		rinot (rinot o	bluod		
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FISHER 1-12

WORKOVER PROCEDURE

ADDITIONAL	GREEN	RIVER	PERF	S
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Foreman _	
District Supt.	
Reg. Mgr.	

Current Conditions

Production - 10 BOPD, 600 BWPD. PBTD - 12,548' with GO Elite BP.

7-5/8" casing to 14,244'. 5-1/2" liner to 17,106'.

7-5/8" Baker Locset packer at 11,324' with OTIS Seal divider and National pump cavity. 319 jts 2-7/8" hydril, CS and 45 jts 2-7/8" 8rd. All tubing N-80.

113 jts 2-3/8" 8rd EUE heat string with OTIS check valve on bottom. GLM to KB - 30'.

Proposed Procedure

- 1. Surface pump. Pump 200 bbls hot diesel down tubing and spot in annulus. SION. Circulate diesel and paraffin out.
- 2. Pull standing valve. MIRU rig. Remove tree and install BOP.

3. Pull 2-3/8" heat string.

- 4. Release seal divider from packer and POOH with 2-7/8" production string. LD pump cavity. Make up BHA consisting of seal divider, seating nipple with standing
 - vavle, perforated tubing sub, and spring loaded casing scraper. RIH with BHA on 2-7/8" tubing and sting into packer. Circulate out paraffin. Release Baker Locset packer and POOH.
- 5. PU and RIH with RBP and packer. Set BP at 12,330'±. Set packer 10' above BP and test to 3000 psi. Set packer at 12,280'± and swab test perfs at 12,305' 308'.
- 6. Move BP to 12,210' \pm and pressure test. Set packer at 12,160' \pm and swab test perfs at 12,184' 187'.
- 7. If zones appear wet, call Billings office. It may be necessary to replace WO rig with swab unit and swab test wells further to determine if zones were flooded with water from lower zones. After determination is made, release swab unit and RU WO rig.
 - a) If zones are wet, POOH with BP and packer. RIH with cement retainer on tubing and set at 12,195' exactly. Obtain proposal for squeezing. Cement squeeze perfs with 200 sacks cement. Pull out of retainer and POOH.
 - b) If zones are productive, POOH with BP and packer. RIH with cement retainer on tubing and set at 12,450'±. Obtain proposal for squeezing. Cement squeeze perfs with 200 sacks cement. Pull out of retainer and POOH.
- 8. RU perforators.
- 9. Perforate Green River A, B, & C zone with a 4" casing gun loaded 2 spf, 1200 phased. See attached list of perfs. RD.
- 10. TIH with treating packer and set at 11,400'±. Swab all perfs to clean up prior to acidizing.
- 11. RU pump truck. Acidize well with 12,000 gal 15% HCl containing surfactant, non-emulsifier, iron-sequestering agent and corrosion inhibitor. Divert acid using 80 1.1 sp. gr. balls dropped throughout the acid, and by dropping 1000# benzoic acid flakes and 1000# rock salt in 1000 gal gelled salt water, after 4000 gal acid and 8000 gal acid. Pump at 7-8 BPM and 6500-7000 psi. Flow well back immediately.

Fisher 1-12 Workover Procedure Page 2

- If well dies, swab until it cleans up.
- 13. Control well and POOH with packer.
- TIH with Baker Locset production packer, OTIS seal divider, pump cavity and 2-7/8" tubing. Set packer at 11,400'±. Run 2-3/8" heat string. ND BOP and NU tree.
- 16. Run standing valve and test to 2000 psi. Circulate well to clean up and drop pump.

GLE/jlu 10-6-81

PREPARED BY: GLE DATE: 11-24-80

171061

btm 5111

(Tag TD 17057' 6-14-77

FISHER 1-12

GREEN RIVER A, B, & C ZONE PERFS

	McCULLOUGH CBL
BHC SONIC DEPTHS	CORRELATION DEPTHS
11,527 - 529, 2'	11,547 - 549
11,538 - 540, 2'	11,558 - 560
11,638 - 642, 4'	11,658 - 662
11,650 - 652, 2'	11,670 - 672
11,658 - 660, 2'	11,679 - 681
11,680 - 685, 5'	11,700 - 705
11,711 - 713, 2'	11,731 - 733
11,982 - 984, 2'	12,001 - 003
12,020 - 024, 4'	12,041 - 045
12,054 - 056, 2'	12,075 - 077
12,071 - 075, 4'	12,092- 096
12,115 - 117, 2'	12,136 - 138
12,148 - 150, 2'	12,168 - 170
12,154 - 158, 4'	12,174 - 178
12,198 - 206, 8'	12,219 - 227
12,234 - 236, 2'	12,255 - 257
12,257 - 260, 3'	12,278 - 281
52'	

UNITED STATES SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

rorm a	ipprovec	1.	
Budget	Bureau	No.	42-R355.8

5. LEASE DESIGNATION AND SERIAL NO GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: OIL XX GAS WELL 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: WORK XX WELL DEEP-EN PLUG BACK DIFF. XX S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Fisher MAPCO Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR 1-12 1643 Lewis, Ste. 202, Billings, MT 59102 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Altamont At surface NW NE 1049' FNL & 1754' FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below At total depth Same Sec. 12, T1S, R4W 14. PERMIT NO. 12. COUNTY OR PARISH DATE ISSUED 13. STATE 43-013-30279 12-4-73 Duchesne Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 12-18-73 8-12-74 1-8-82 6751' GL, 6781 KB 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 12175 Surf-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE None No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED None No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 36#, 40# 2,803' 12-1/4" 2086 sx 7-5/8" 26.4, 29.7 33.7# 14,244' 8-3/4" 343 sx 29. LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 5-1/2" 13,932 17,106 2-7/8" None None 11,414 11,414 2-3/8" 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 11,529-12,158', .51", 78 shots 11,529-12,158 12,500 gal 15% HCl Please see attachment for specific 11,982-12,118 3,000 qal 15% HC intervals. 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or None shut-in) NA SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED GAS-MCF. WATER-BBL. 24-HOUR RATE OIL GAL TY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Engr. Tech. 1-19-82

DATE

TITLE _

U.S. GOVERNMENT PRINTING OFFICE: 1963--- O-683636

INSTRUCTIONS

for the first control of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and rectional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments hould be listed on this form, see item 35. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be abbuilted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

sem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Sem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing aterval, or interval, to pottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, reach additional interval to be separately produced, showing the additional data pertinent to such interval.

Such 29: "Suchs Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

NHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; LEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	RTANT ZONES OF PO TESTED, CUSHION	USED, TIME TOOL OF	IS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PAY, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BUTTOM	DESCRIPTION, CONTENTS, ETC.	BA A	TOP	Ь
				3 14 P. I	MEAS. DEPTH	TRUE VERT. DEPTH
		-				

Perforation Record

Perforated w/4" casing gun, .51" hole, 120° phase, 2 spf. Total of 39', 78 shots, fluid at 6600' before, 200' after perf. Perforated zones BHC Sonic Log Depths:

11,527-529'
11,538-540'
11,638-642'
11,650-652'
11,658-660'
11,680-685'
11,711-713'
11,982-984'
12,020-024'
12,054-056'
12,071-075'
12,115-117'
12,148-150'
12,154-158'

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	CA 96-000106
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Fisher
1. oil 💢 gas 🗆 other	9. WELL NO.
2. NAME OF OPERATOR MAPCO Production Company	1-12 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Altamont
1643 Lewis, Ste. 202, Billings, MT 59102 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 12, TIS, R4W
AT SURFACE: NW NE 1049' FNL & 1754' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Duchesne Utah 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-013-30279
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6751' GL, 6781' KB
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface locations and
RIH with cement retainer to 12,175'. with 38 bbls cement.	Squeezed cement wet zones
Please see the attachment for details Green River Formation.	of the workover in the
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
SIGNED R. E. Baumann TITLE Engr. Tech.	DATE1-19-82

(This space for Federal or State office use)

_____ TITLE _____ DATE ____

UNITED STATES

	UNITED STATES	5. LEASE	W·관광포		3 5 5	
	DEPARTMENT OF THE INTERIOR	l	CA 96-000		2000 2000 3000 3000 3000 3000 3000 3000	
	GEOLOGICAL SURVEY		AN, ALLOTTE			
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	(Do not use this form for proposals to drill or to deepen or plug back to a different		1 6 4			•
	reservoir. Use Form 9–331–C for such proposals.)	8. FARM	OR LEASE NAM	1E 🗓	od e	:
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	2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY	1-12	22 A 25	57	28 E E E	
	Alpine Executive Center		OR WILDCAT N		with Price	•
	3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102		iont ೨೭ ಕರೆ			
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	R., M., OR E			Y OR
	below.)	1	Section: S. R. 4		B 함께 S TISM 라	
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	REPORT, OR OTHER DATA		TIONS (SHOW			WD)
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	including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally dr t to this work	illed, give sub)* မြော်မှတ်		locations	and
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	MAPCO Production Co. intends to P&A the Fishe	er 1-12.	ds to	no znoitsool	iniohsq ha, this id ho sa d by, cr	
	Please see the attached procedure for details	.	ts d	0.0	heac base of to se	
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	18. I hereby certify that the foregoing is true and correct		6-11-83	Ste no sis	35 ai m 1 6 air) 1 3 air) 1 3 air)	
	SIGNED & G. Daymannitle Engr. Tech.	DATE	6-1-83	(5) 3) 8	ei mi ort ort oreasi	
	R. E. Baumann		क्षाहरू	U a	्राप्टरं 🚁	
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Plug and Abandonment Procedure

Fisher 1-12 NW NE Section 12, T1S, R5W Duchesne County, Utah

Approvals	
Mgr Prod	
Dist Supt	
Engineer	
Foreman	

Current Conditions

9-5/8" casing at 2803, cemented to surface 7-5/8" casing at 14,244', cemented with 159 sacks lite, 100 sacks G. 5-1/2" liner 17,106' top at 13,932, uncemented TIW liner hanger. 1 jt 2-7/8" 8rd, 394 jts 2-7/8" N80 seal lock tubing, 113 jts 2-3/8" 8rd tubing. TD 17,593', 8-16-74 Cum production 24,851 barrels BP at 12,100' Pkr at 11,44 Baker lockset, Otis seal divider Perforations open: 11,527' to 12,158' selectively Estimated top of cement 10,500' on 7-5/8" casing

Proposed Procedure

- 1. MIRU workover rig. If necessary, circulate to kill well. Remove wellhead and NU BOP.
- 2. TOH with 2-3/8" tubing and LD.
- 3. Release Baker lockset packer, TOH and LD packer, seal divider and stubbing tool.
- 4. TIH open ended with tubing. Circulate 9.0 #/gal mud from 12,100' to surface. Spot 100' cement plug, 22 sacks G with necessary retarder from 11,500' to 11,400'. Displace with mud. POOH with tubing.
- 5. RU casing jacks and wireline unit. TIH to determine free point. TOOH with free point and TIH with chemical casing cutter on wireline to cut casing at the depth determined with the free point indicator. POOH with wireline and RD wireline unit.
- 6. Pull and LD 7-5/8" casing switching from the casing jacks to the pulling unit when feasible. Dope threads and replace thread protectors.
- 7. TIH with 2-7/8" tubing to 50' below the top of casing stub and spot 100' cement plug with 50 sacks cement. (1/2 in and 1/2 out of casing stub.) Displace with mud.

Plug and Abanc ment Procedure Fisher 1-12 Page 2

- 8. If the distance exceeds 2000' between the casing stub and surface casing, 100 foot stabilizer plugs will be set of 60 sacks cement such that the 2000' distance is not exceeded.
- 9. Pull and LD tubing to base of the surface casing at 2803' and spot 60 sacks (1/2 in and 1/2 out). Displace with mud. POOH and LD tubing.
- 10. Cut off the wellhead. Spot 10 sacks cement in the top of the surface casing.
- 11. If landowner does not request cut off below plow depth, set 4" O.D. pipe monument 10' long, 4' above the ground with 6' into the surface plug labeled with the following information:

MAPCO Fisher 1-12 NW NE Section 12, T1S, R4W Duchesne County, Utah

- 12. RD workover rig.
- 13. Remove all equipment from the lease. Restore the surface to landowner specifications and in compliance with state requirements.

DJB/ch 5/31/83

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	CA 96-000106
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas T	Fisher
well well other Plug & Abandon	9. WELL NO
2. NAME OF OPERATOR	#1-12
MAPCO Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
Box 2115, 705 South Elgin, Tulsa, OK	Altamont
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	AREA Section 12, TlS, R4W
AT SURFACE: NW NE 1,049' & 1,754' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec 12-1S-4W	Duchesne Utah
Ducheshe co., ocan	14. API NO. 3 19 19 19 19 19 19 19 19 19 19 19 19 19
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30279
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6,751' GL, 6,781' KB
TEST WATER SHUT-OFF	4 4 4 4 3 2 2 4 4 6
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	Change on Form 9-330.)
CHANGE ZONES	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and
MIRU. Set cmt retainer at 11,407'. M	
Bbls FW and ♥22 sx Cl "G" cmt. Displ h	
mud. Cut csg at 2,890', recr 64 jts	7-5/8" csg. Mx & pmp 115 sx
cmt and spot plug to 2,755'. Spot a	ou sx cmt plug at surface.
Cut csg below plow depth and weld on s Plugged and Abandoned - June 26, 1983.	steel plate. well permanently
Flugged and Abandoned - June 26, 1983.	는 그 그 그 그 그리고 하는 그를 하고 그 그리고 하는 그를 하고 있다.
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	OF UTAH DIVISION OF
	OIL, GAS, AND MININGS
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	BY:
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18. I hereby certify that the foregoing is true and correct	사건 등 중심 사건 사건 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
SIGNED AMOUT SITLE Production Tec	chnician September 26, 1983
(This space for Federal or State office	CA USA)

DATE

PRODUCTION COMPANY

Memo

RECEIVED

TO: Don Holliman

AUG 8 1984

FROM: Darwin Kulland

DIVISION OF OIL GAS & MINING

DATE: August 6, 1984

SUBJECT: Fisher 1-12

I am writing this memorandum so there is something on record in reguards to the plug and abandonment of the Fisher 1-12.

When we plugged the well and started making plans to restore the location to its original condition, George Fisher came in and bought the old production tanks, thinking this was a good idea as he is the past owner and mortgage holder. We sold them to him with the verbal agreement that he would remove them from the tank grade so we could do the restoration. This was March 27, 1984. Now he and Max, his son who is buying the place, are fighting and they have us in the middle. I have met with them 2 times and there hasn't been anything solved to this date.

I think the best thing to do is to try to buy the tanks back from George and resell them to someone who will move them or move them ourselves so we can get this location off the books. The second best thing would be to turn this problem over to our legal department. I favor buying back the tanks so as to preserve MAPCO's good name in this community.

Thank you,

Darwin Kulland

Jamin Kulland

cc: Ron Firth

Division of Oil, Gas & Mining



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 18, 1985

TO: Well File

FROM: Jim Thompson, Oil and Gas Field Specialist

RE: Mapco (CNG) 1-12A4 NW/NE, Sec.12, T.1S R.4W, Duchesne County, Utah, API NO. 43-013-30279.

On April 2, 1985 a field inspection was made at the above location. It was attended by the representative from CNG Producing Company, the surface owner Max Fisher, the mineral owner George Fisher and two representatives from the Division of Oil, Gas and Mining: John Baza Petroleum Engineer; Jim Thompson Oil and Gas Field Specialist.

The purpose of the meeting was to come to an agreement on the rehabilitation work that is required. The land owner requested and CNG Producing Company agreed to the following items:

- (1) Two-electric poles removed from the northeast corner of the location.
- (2) Old water pond on the south end of location is to be removed.
- (3) Location will be recontoured back to original slope.
- (4) Irrigation ditch is to run from the west side of location, southerly along the fence line back to old lateral ditch.
- (5) Location to be reseeded with blend for pasture.
- (6) Two cattle guards to be removed and all fencing that is disturbed is to be replaced.
- (7) All concrete pads to be removed
- (8) P&A marker is to be waived by land owner.

Work will begin pending the approval of CNG Producing Company on April 8, 1985.

sb 9695T-22 Attachment Memo to File April 18, 1985

TO: Well File

From Jim Thompson, Oil and Gas Field Specialist

RE: Mapco (CNG) 1-12A4, NW NE, Sec.12, T.1S, R.4W, Duchesne County, Utah, API NO. 43-013-30279.

4-12-85, 1:15 PM - Called Mr. Coolen about the rehabilitation on the Fisher location that we met on 4-8-85, Max still wants to do the work, Darwin is giving Max Fisher a cash offer to do his own work. I will call back 4-19-85.

4-17-85, 2:47 PM - Received a call back from CNG, Mr. Coolen, Max Fisher wants to add 4" of top soil, on to the location, this was never discussed at the field meeting on 4-1-85. CNG will offer land owner \$30,000.00 cash settlement, owner has stated that he wants \$40,000.00 to do the rehabilitation himself. CNG will call me back as soon as a settlement has been reached.

sb 9695T-23

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION STATE OF UTAH OIL AND GAS CONSERVATION ACT

To	the	follo	wina	on	erator
	1110	10110	, v v ii i i i i i	VΡ	CIGIOI

Name: HOMELAND GAS AND OIL, INC.

Mario. 110MED 1115 0710 7115 072, 1115					
Well(s) or Site(s): 1.) BATES 9-1	API#:	<u>43-013-30469</u>			
2.) REIMANN 10-1		43-013-30460			
3.) <u>DUSTIN 1</u>		<u>43-013-30122</u>			
4.) A RUST 2		43-013-30290			
5.) GUSHER 2-17B1		43-013-30846			
6.) RUST 3-22A4		<u>43-013-31266</u>			
7.) C J HACKFORD 1-23		<u>43-047-30279</u>	13	4W	12
8.) <u>V MILES 1</u>		43-013-30275			
9.) <u>WILKINS 1-24-A5</u>		<u>43-013-30320</u>			
10.) <u>JOSIE 1A-3B5</u>		43-013-30677			
11.) <u>DYE-HALL 2-21A1</u>		43-013-31163			
12.) <u>FAUSET 1-26A1E</u>		43-047-30821			
13.) <u>BROWN 3-2</u>		43-013-30986			
Date and Time of Inspection/Violation:December 28, 2012					

С

Mailing Address: Attn: Craig Phillips

P.O. BOX 1776

Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Date of Service Mailing: January 3, 2013	Certified Mail No: 7010 1670 0001 4810 3638
Division's Representative	Operator or Representative
	(If presented in person)

cc: Compliance File Well Files

6/2005